



2005

Annual

Report

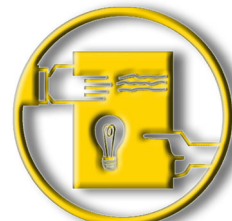
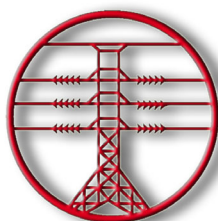


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Chairman's Message



ERC: MOVING UP THE NEXT LEVEL

For the Energy Regulatory Commission (ERC), Year 2005 was a banner year for strategic alignment and alliances. While we consistently strived to fulfill our sacred oath of balancing the myriad interests of the various stakeholders in the restructured electric power industry, we never once stopped conducting self-assessments. In spite of the many successes to its name, the ERC is ever aware of the many challenges awaiting it.

Thus, inspired by its achievements and humbled by its shortcomings, the ERC aligned its thrusts, programs, projects and activities realizing that the organization cannot become what it needs to be by remaining what it is.

The ERC resolved that after spending four (4) years of laying down the ground works toward a strong regulatory regime, it was time to move up the next level. After all, the electricity industry participants have already unbundled their businesses as well as their rates, the electric cooperatives and their respective customers have already reaped the benefits of the rate reduction due to loan condonation, the cross-subsidies are gradually being removed, the lifeline rate discounts are still being vigilantly implemented, and the industry is entering the regime of performance-based regulation. More importantly, new developments such as the open access and retail competition will materially alter the industry landscape calling for the requisite change in regulation.

Consistent with the thrust to move up the next level, the ERC unveiled its new **vision** – to become **Asia's benchmark for excellence in power regulation** - and **mission** – **to ensure the supply of quality electricity that is reliable, adequate, and reasonably priced in order to protect the consumer and uplift the quality of life of the Filipino people**. It also committed itself to adhere to its Code of Ethics that is governed by the ideals of fairness, transparency, integrity, excellence, and innovativeness. In support of its mission and vision, the ERC developed its very own **10 - Point Regulatory Agenda** which include, among others: a) for the Generation Sector, the establishment of the Wholesale Electricity Spot Market (WESM), the approval of the Price Determination Methodology (PDM), Market Fees, and Market Monitoring System (MMS) and the promotion of efficiency in the off-grid areas; b) for the Transmission Sector, the effective implementation of performance-based regulation and the expeditious approval of sub-transmission sales; and c) for the Distribution Sector, the rationalization of economic and technical regulation through the standardization of methods and processes. The 10-Point Regulatory Agenda served as our guide, commitment, and communication tools to all interested stakeholders in order that they may align their plans and work programs to that of the regulator.

While keeping our eyes fixed on the future, we never wavered in our commitment to provide the everyday needs of the industry participants. The ERC promulgated ten (10) major issuances, such as the guidelines for the following: financial standards for generation companies, the setting of generation rates, distribution wheeling rates, subsidies for Missionary Electrification (ME) areas, the sale and transfer of TransCo's sub-transmission assets and franchising of qualified consortiums, the adjustment of transmission rates by Distribution Utilities, the calculation of over/under recovery in the implementation of system loss rate, lifeline rates, inter-class cross-subsidy removal by distri-

bution utilities, and the issuance of licenses to Retail Electricity Suppliers (RES). A template for Transition Supply Contract (TSC) was also adopted to expedite the review and approval of the said TSC.

In terms of resolving cases, the ERC docketed 116 new cases, conducted 1,637 hearings and rendered 119 decisions. Most of the petitions decided concern unbundling and other rate cases, reduction in rates due to the condonation of debts of the electric cooperatives, and violation of ERC Rules and Regulations and other related laws.

In furtherance of the ERC's objective of promoting consumer interest, the ERC: 1) amended the Rules of Procedure Governing Complaints Filed Before the Consumer Affairs Service (CAS); 2) conducted Consumer Welfare Development (CWD) Trainings for selected CWD Officers selected from private distribution utilities (DUs) and each of the top sixteen (16) electric cooperatives with the most number of customers; and 3) directed all CWD Officers of DUs to undergo a CWD Training by ERC-Trained Trainors.

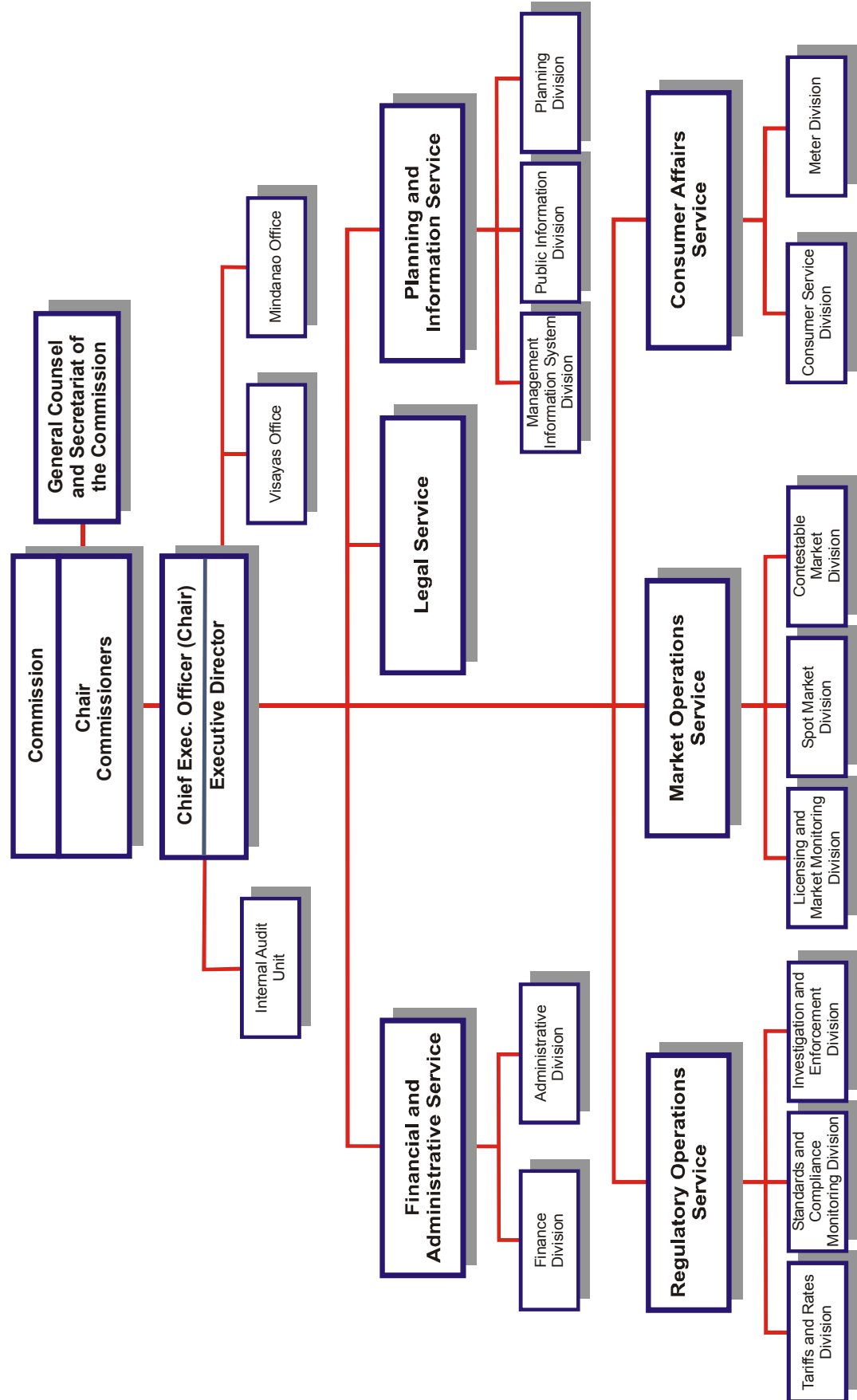
Finally, in order to fast track the plans, programs, and projects of the ERC, strategic alliances were forged with international organizations, the media, and the public. The ERC continuously requested technical and financial assistance from international organizations such as the World Bank, United States Assistance for International Development (USAID), and Asian Development Bank (ADB), among others. Attracting maximum media coverage was resorted to in order to ensure the dissemination of information to the consumers. DUs were also tapped to improve the quality of service to the public through the continuous development and enhancement of the Consumer Welfare Desks (CWDs).

The year 2005 witnessed the coming of age of ERC. For the past years, the ERC incessantly worked to lay the foundations for the Philippine electricity industry restructuring. By 2005, the ERC took small yet definitive steps which enabled it to move up the next level.

Armed with specific plans and fortified by these strategic alliances, we hope that you will all be one with us as we continue to brave the challenges towards a more attractive, responsive, and competitive restructured Philippine electricity industry and to get closer to becoming Asia's benchmark for excellence in energy regulation.


RODOLFO B. ALBANO, JR.
Chairman and CEO

ENERGY REGULATORY COMMISSION Organizational Structure



The Commission Officials

(as of December 31, 2005)



Rodolfo B. Albano, Jr.
Chairman



Oliver B. Butalid
Commissioner



Jesus N. Alcordo
Commissioner



Rauf A. Tan
Commissioner




Alejandro Z. Barin
Commissioner





Maria Teresa R. Castañeda
Executive Director III

ERC IN A NUTSHELL

Electric Power Industry Sectors	2005 Highlights	Strategies
<p>GENERATION</p> <p><i>Composition: Regulated Sector composed of the National Power Corporation (NPC) and 50 Independent Power Producers (IPPs), including those of the Distribution Utilities' (DUs), but competitive upon implementation of retail competition and open access.</i></p> <p><i>Regulatory Framework: For NPC, Return on Rate Base (RORB); for IPPs, their contracts are approved by the ERC for inclusion in the retail rates.</i></p>	<ul style="list-style-type: none"> Promulgated the Guidelines for the Financial Standards of Generation Companies. Approved the Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas. Adopted and approved the Transition Supply Contract (TSC) Templates and its Amendment. Amended the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties. Granted Amnesty until December 2005 to Entities Owning Self-Generation Facilities, Existing and Newly Constructed Facilities Below 1 MW which have not yet submitted COC applications. Required all Generation Companies (GenCos) to comply with Section 43(t) of the EPIRA and Rule 3, Section 4(m) of the IRR mandating, among others, GenCos which are publicly listed to offer and sell to the public not less than 15% of their common shares of stocks. Implemented the Recovery of Value Added Tax (VAT) and Other Provisions of Republic Act No. 9337 affecting the electric power industry. Promulgated the Guidelines for the Determination of Installed Generating Capacity and Enforcement of the Limits on Concentration of Ownership, Operation or Control of Installed Generating Capacity. Issued 13,946 COCs to Generation Companies, including the Independent Power Producers (IPPs), and entities with Self-Generation Facilities (SGFs). 	<ul style="list-style-type: none"> Establish a regulatory framework to ensure a stable Wholesale Electricity Market. Establish a regulatory environment that will promote efficiency in Off-Grid Areas. Strengthen monitoring and enforcement system. Target information and education program. Complete all remaining first level regulatory commitments. 

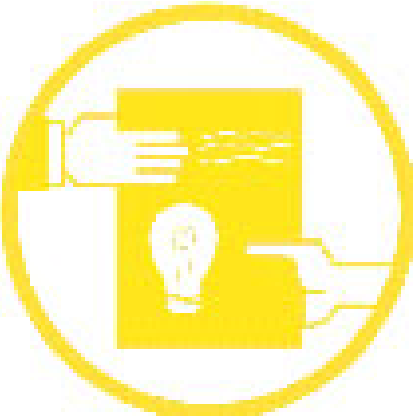
Electric Power Industry Sectors	2005 Highlights	Strategies
	<ul style="list-style-type: none"> Allowed an overall weighted adjustment of PhP0.0556/kWh in addition to the amount of PhP0.9798/kWh granted in the provisional authority, bringing the total overall weighted average rate adjustment to PhP1.0354/kWh. Approved the Deferred Accounting Adjustment (DAA) of National Power Corporation-Small Power Utilities Group (NPC-SPUG) to be recovered over a two (2)-year period for Luzon, three (3)-year period for Visayas and six (6)-month period for Mindanao or until such time that the full amount shall have been recovered, starting with respect to NPC-SPUG's January 2005 billing cycle and shall be added to the existing generation charges of NPC-SPUG. Resolved eight (8) GRAM/ICERA applications. Resolved the dispute between NPC and MERALCO regarding their TSC by approving an Economic Dispatch Protocol (EDP) and directing MERALCO to nominate on a monthly and daily basis its total system demand, which shall be subject to the EDP provided. Issued Show Cause Orders to six (6) Distribution Utilities in relation to Violations of GRAM Guidelines. 	
<p>TRANSMISSION</p> <p><i>Composition: Regulated sector with only one regulated entity - the National Transmission Corporation (Transco).</i></p> <p><i>Regulatory Framework:</i></p>	<ul style="list-style-type: none"> Amended the Guidelines for the Sale and Transfer of the TransCo's Sub-transmission Assets and the Franchising of Qualified Consortiums. Appointed the new members of the Grid Management Committee (GMC). 	<ul style="list-style-type: none"> Implement the Performance-Based Rate-setting (PBR) method for setting wheeling rates for the transmission and distribution sectors. Strengthen monitoring and enforcement system. Target information and education program.

Electric Power Industry Sectors	2005 Highlights	Strategies
<p><i>Transco is subject to Performance-Based Rate setting (PBR) methodology using a revenue cap.</i></p>	<ul style="list-style-type: none"> ● Addressed the Issue on Discontinuance by the TRANSCO of the Prompt Payment Discount by ruling through ERC Resolution No. 07, Series of 2005, that in no case shall the DUs' settlement of the obligations and arrearages to the NPC be made as a condition precedent to the grant by TRANSCO of such PPD. ● Price Control Arrangements for the Second Regulatory Period. ● Implemented the Recovery of Value-Added Tax (VAT) and Other Provisions of Republic Act No. 9337 Affecting the Electric Power Industry. ● Approved TransCo's proposed Annual Revenue Cap for CY 2005 in the amount of PhP27.086 Billion. ● Issued an Order directing TransCo to set the Intra-Regional Grid Cross Subsidy (IRGCS) at zero (0) effective 26 September 2005. ● Approved the Interim Sub-transmission Cost Adjustment Rate/ Recovery (ICRA) Methodology for Qualified Distribution Utilities Buying Part or Portion of the Sub-transmission Facilities of TransCo in order to provide incentive to qualified DUs acquiring part or only a portion of the sub-transmission assets. ● Ordered all Electric Cooperatives (ECs) to allocate their reinvestment funds from their Gross Revenues using the same level of PhP/kWh 5% reinvestment fund approved in their unbundled rates multiplied by the kWh sales for a given period. ● Promulgated the Guidelines for the Calculation of the Over or Under Recovery in the Implementation of Lifeline Rates by Distribution Utilities. 	<ul style="list-style-type: none"> ● Complete all remaining first level regulatory commitments. <div data-bbox="1031 640 1445 1060" data-label="Image"> </div>

Electric Power Industry Sectors	2005 Highlights	Strategies
<p>DISTRIBUTION</p> <p><i>Composition:</i> Regulated sector composed of 120 Electric Cooperatives (ECs), 19 Private Distribution Utilities (PDUs), and Utilities operating in the Economic Zones.</p> <p><i>Regulatory Framework:</i> PDUs are subject to RORB Rate Setting Methodology. The PBR Methodology using a price cap was also introduced on a voluntary basis. ECs are governed by the Cash Flow Methodology.</p>	<ul style="list-style-type: none"> Approved a New Policy on the Treatment of Prompt Payment Discount (PPD). Approved the Guidelines for a "True-Up" Mechanism of the Over or Under Recovery in the Implementation of Inter-class Cross Subsidy Removal by Distribution Utilities. Required, among others, all DUs which are not publicly listed in the Philippine Stock Exchange (PSE) to offer and sell to the public a portion of not less than fifteen percent (15%) of their common shares of stocks. Issued a Resolution Clarifying the Commission's Letter dated August 4, 2005 to All Distribution Utilities making clear that the advice to file a petition for the approval of the DUs' Revised Lifeline Rate is not mandatory. Ordered that a bilateral contract should be entered into by and between Distribution Utilities and power suppliers to obtain generation and/or ancillary services of given type, quantity, duration, timing, and reliability over a contractual term. Imposed on certain entities, including DUs an appropriate Value Added Tax (VAT) rate. Promulgated the Guidelines for the Calculation of the Over or Under Recovery in the Implementation of System Loss Rate by Distribution Utilities. Approved and adopted the "Response to Submissions Received on the Issues Paper and Position Paper on the Regulatory Reset Process for the Second Regulatory Period." Issued Decision on eight (8) Unbundling of Rate Applications for ECs and DUs. Issued final authorities to fifty eight (58) ECs to reduce their rates due to loan condonation. 	 

Electric Power Industry Sectors	2005 Highlights	Strategies
	<ul style="list-style-type: none"> ● Removed fully or partially the Inter-Class Cross Subsidy in fifty (50) ECs and eleven (11) PUs. ● Decided three (3) applications on Revised Rates Schedule. ● Decided two (2) applications on the Approval of Power Supply Agreement. ● Approved the Deed of Exchange executed between MERALCO and SPPI Land, each consisting of six hundred twenty square meters (620 sq. m.) more or less. ● Decided two (2) applications on Authority to Secure a Loan. ● Resolved two (2) applications on the Approval of Amendment Agreement to the Purchase Power Agreement. ● Resolved the dispute between Power Sector Assets and Liabilities Management Corporation and National Power Corporation (PSALM and NPC) and Manila Electric Company (MERALCO) regarding their Transition Supply Contract (TSC). ● Approved the application of San Fernando Light and Power Company, Inc. (SFELAPCO) for linear and/or incremental extensions of a total of 278.98 Circuit Kilometers of its 34 kV lines and below implemented from 1996 to 2002. 	



Electric Power Industry Sectors	2005 Highlights	Strategies
<p>SUPPLY</p> <p><i>Composition: Composed of Suppliers of Electricity and competitive upon implementation of retail competition and open access.</i></p> <p><i>Regulatory Framework: Suppliers will not be subject to the ERC's ratemaking powers, but should secure a license from the ERC and abide by the Competition Rules and other regulations it will issue.</i></p>	<ul style="list-style-type: none"> Promulgated Resolution No. 10, Series of 2005 entitled "Adopting the Guidelines for the Issuance of Licenses to Retail Electricity Suppliers (RES)." 	<ul style="list-style-type: none"> Establish a regulatory framework to promote competition. Strengthen monitoring and enforcement system. Target information and education program.
<p>Consumer Services</p> <p><i>The ERC shall handle consumer complaints and ensure the adequate promotion of consumer interests.</i></p>	<ul style="list-style-type: none"> Required all Distribution Utilities to Subject their Consumer Welfare Desk (CWD) Officers to undergo CWD Training to be conducted by the ERC-Trained Trainers. Implemented the Consumer Welfare Desk (CWD) Program. Tested 1,293,907 watt-hour meters. Calibrated 42,421 tampered meters monitored in compliance with Republic Act No. 7832, otherwise known as the Anti-Pilferage of Electricity Act. 	<ul style="list-style-type: none"> Strengthen customer service capabilities of Distribution Utilities.



Electric Power Industry Sectors	2005 Highlights	Strategies
	<ul style="list-style-type: none"> ● Tested 335 reference standards. ● Conducted 1,676 information dissemination activities. ● Resolved 218 complaints at pre-hearing and endorsed 273 complaints for hearing. ● Conducted 2,476 conferences, issued 1,945 letters and 3,140 Orders in the course of resolving complaints at the pre-hearing stage. ● Conducted 1,103 hearings, issued 1,214 Orders and rendered 176 Decisions on consumer complaints which have undergone hearing. 	



MAJOR ACCOMPLISHMENTS

Generation

Section 6 of the EPIRA provides that the business of generation of electric power is one affected with public interest. Although not considered as a public utility operation, a Generation Company (GenCo) is still subject to ERC's regulation concerning market power abuse or anti-competitive behavior.

The Generation Sector is competitive and open. Upon the implementation of retail competition and open access, the prices charged by a GenCo for the supply of electricity will not be subject to regulation by the ERC except as otherwise provided by the EPIRA.

I. PROMULGATION OF RULES, REGULATIONS, POLICIES, AND GUIDELINES

A. Resolution Extending the Deadline for Entities Owning Self-Generation Facilities, Existing and Newly Constructed Facilities to Submit Application for COC and Prescribing Fines and Penalties for Non-Compliance, From March 31, 2005 to June 30, 2005 (March 9, 2005)

The ERC promulgated Resolution No. 2, Series of 2005, in order to extend the deadline for the submission of application for COC to June 30, 2005. The original deadline was set on 31 March 2005 under Resolution No. 10-02, Series of 2004 dated October 25, 2004.

The extension was brought about by the numerous requests from the concerned entities and the fact that the issuance of COCs helps to protect the public interest. The ERC, however, reiterated that an entity with SGFs that fails to comply with the COC requirement shall be fined P100 for every day of non-compliance by virtue of Sections 5 and 6, Article III of the "*Guidelines to Govern the Imposition of Administrative Sanction in the Forms of Fines and Penalties Pursuant to Section 46 of the EPIRA*".

B. Guidelines for the Financial Standards of Generation Companies (April 13, 2005)

Primarily guided by its mandate to ensure quality and reliable delivery of power service to the public and to protect electricity consumers, the ERC issued Resolution No. 6, Series of 2005 prescribing and implementing the "*Guidelines for the Financial Standards for Generation Companies*" as required by the Philippine Grid Code (PGC). Said Guidelines was promulgated in order to promote overall financial viability of the generation sector, ensure the affordability, quality, and reliability of electric power supply, and protect the public interest.

Among the objectives of the Guidelines are to identify the minimum financial capability standards for GenCos, determine the frequency and form of GenCo submission, and prescribe the action for non-compliance with the minimum financial standards for GenCos.

This Guidelines applies to all Generation Companies, including but not limited to the following:

1. Entities which own or operate a generation facility;
2. Entities which own a generation facility that is operated by another entity under a management contract;
3. Entities which hold a capital lease on generating assets; and
4. Entities which hold an operating lease on generating assets.

The financial benchmark required by the Guidelines consists of the Minimum Annual Interest Cover Ratio (MAICR) or Debt Service Capability Ratio (DSCR) of 1.5x throughout the period covered by Certificate of Compliance (COC) and other financial standards prescribed in Chapter 4.2 of the Philippine Grid Code, which will be made applicable at the option of the ERC.

The other salient features of the said Guidelines include the following:

1. A GenCo performing below the benchmark is required to submit a program to comply within 60 days from receipt of the ERC directive.
2. The ERC will inform the GenCo of its action to the Program to Comply within 60 days from receipt thereof.
3. The GenCo shall be given one year or the remaining life of the COC, whichever is lower, to be able to meet the ERC-prescribed benchmark.

C. Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas (July 6, 2005)

Pursuant to Sections 34, 43(t) and 70 of the EPIRA, the “*Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas*” was promulgated under Resolution No. 11, Series of 2005. The Guidelines provided the framework to set and approve electricity generation rates and subsidies for areas not connected to the national grid transmission system and where NPC-SPUG performs its missionary electrification function.

It, likewise, provides for the following:

1. The delegation of particular NPC-SPUG Areas to New Power Providers (NPPs) through a competitive selection process;
2. The approval of the Power Supply Agreement (PSA) and the NPP True Cost Generation Rate (NPP TCGR) based on set criteria;
3. The determination of the TCGR, Subsidized/Approved Generation Rate (SAGR), and their respective adjustments;
4. The recovery of NPP TCGR and NPC-SPUG TCGR from the ME Subsidy in case the TCGR is higher than the SAGR; and
5. The UC-ME Filing Requirements.

D. Transition Supply Contract (TSC) Template (July 7, 2005)

Pursuant to Section 67 of the EPIRA which required ERC’s approval of the Transition Supply Contracts (TSCs), the ERC promulgated Resolution No. 08, Series of 2005, entitled “*Adopting a Template for the Transition Supply Contract*” for the purpose of providing a template to facilitate the approval of the TSCs by and between the National

Power Corporation (NPC) and the Distribution Utilities. The TSC template was earlier presented to the electric industry stakeholders in public consultations conducted on February 11 and April 28, 2005.

Integral in the template are the scope and terms of contract, service specifications, security deposit, charges and adjustments, settlement of outstanding account incurred prior to the WESM, price settlement mechanism during the WESM operation, and other miscellaneous provisions.

The TSC template was subsequently amended by Resolution No. 15, Series of 2005, entitled "*In the Matter of Amending the Template for the Transition Supply Contract*" dated August 9, 2005, the salient provisions of which are:

1. Section 4.7.2 of the TSC Contract is amended to read as follows:

Expected reduction in the Contracted Energy by the CUSTOMER with the SUPPLIER caused or initiated by the industrial customers of the CUSTOMER as listed in Annex 1a shall be excused by the SUPPLIER. To be able to avail of this exemption, CUSTOMER must inform SUPPLIER in writing sixty (60) days prior to the effectivity of the reduction in the Contracted Energy. It is understood that the expected reduction is neither due to self-generation nor transfer to another power SUPPLIER.

2. Section 5.2 of the TSC contract is amended to make the posting of security deposit required only at the option of the prospective buyer, assignee, transferee, or successor-in-interest or upon commercial operation of the WESM.

E. Amendment to the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136 (August 8, 2005)

The ERC amended Section 5, Article III of the "*Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136*" through Resolution No. 13, Series of 2005.

Instead of a uniform fine of P100,000 + P100/day of violation imposed upon any person who has been found to have committed a violation of any of the provisions of RA 9136, its Implementing Rules and Regulations (IRR), the Grid and Distribution Codes, and Rules, Regulations, Orders, Resolutions, and other Laws of the ERC, an entity with an aggregate installed capacity of less than one (1) MW which failed to secure a COC is fined only P50,000 while an entity with one (1) MW and above is fined with P100,000 + P100/day of violation.

The amendment was the result of the ERC's recognition of the harsh effect of the then existing penalties on entities with limited financial and economic resources and the need for more equitable sanctions.

F. Resolution Granting Amnesty until December 2005 to Entities Owning Self-Generation Facilities, Existing and Newly Constructed Facilities Below 1 MW which have not yet Submitted COC Applications (August 8, 2005)

Under Resolution No. 14, Series of 2005, the ERC granted amnesty until December 31, 2005 to entities owning self-generation facilities, existing or newly constructed facilities with below one (1) megawatt (MW) capacity, which have not yet filed their COC applications.

The underlying reasons for the amnesty are: 1) the recognition of the grave effects of the penalty for violation on entities with limited financial and economic resources; and 2) to encourage the submission of applications for COC without fear of sanction for filing out of time. The ERC earlier noted that notwithstanding the extension granted for the filing of COC from March 31, 2005 to June 30, 2005 through Resolution No. 2, Series of 2005, many entities have still failed to submit their COC applications.

G. Resolution Implementing Section 43(t) of RA 9136 and Rule 3, Section 4 (m) of the IRR (August 17, 2005)

Section 43(t) of the EPIRA and Rule 3, Section 4(m) mandate, among others, that GenCos which are publicly listed must offer and sell to the public not less than 15% of their common shares of stocks. Thus, the ERC issued Resolution No. 18, Series of 2005 requiring all GenCos to comply with the aforesaid requirement.

Furthermore, for the GenCos or their holding companies existing at the time of the promulgation of the EPIRA, the period of public offering shall be implemented not later than five (5) years from June 26, 2001. For new GenCos or their respective holding companies, the period of offering shall be implemented not later than five (5) years from the issuance of their Certificates of Compliance (COCs). For both categories, the public offering process and requirements shall be governed by the applicable provisions of the Omnibus Investment Code of 1987, as amended, its Implementing Rules and Regulations (IRR), the Securities Regulation Code (Republic Act No. 8799), Philippine Stock Exchange's Rules and Regulations, and all other applicable laws, rules, and regulations.

H. Resolution Implementing the Recovery of Value Added Tax and Other Provisions of Republic Act No. 9337 Affecting the Electric Power Industry (November 7, 2005)

Section 24 of Republic Act No. 9337, otherwise known as the new E-VAT law, repealed, among others, all prior legislation granting exemption or zero-rate VAT to NPC and Generation Companies (GenCos) and made these entities subject to VAT.

In order to implement the same, ERC Resolution No. 20, Series of 2005 was issued to impose the appropriate VAT rate subject to the following principles:

- VAT replaces the payment of National Franchise Tax;
- VAT shall be based on Gross Receipts (GRs) excluding the Energy Tax under Batas Pambansa 36, the Universal Charges under RA 9136, Benefits to Host Communities under Energy Regulation 1-94, and security deposit for metering machines unless applied to consumer's liability; and
- GRs shall be net of all discounts and gross of penalties.

The GRs of a GenCo mean the total amount paid to it by the end-user through the DUs for the sale of electricity and ancillary services to it. For GenCos generating its power purely from renewable energy sources, GR shall be subject to zero percent (0%) VAT rate. On the other hand, for GenCos generating its power from both renewable and non-renewable energy sources, GR shall mean the total amount paid for the electricity sold from non-renewable energy sources.

By virtue of RMC 61-2005, however, sales of electricity by a GenCo to the Philippine Economic Zone Authority (PEZA) or Subic Bay Metropolitan Authority (SBMA) enjoy zero-rated VAT.

I. Guidelines for the Determination of Installed Generating Capacity and Enforcement of the Limits on Concentration of Ownership, Operation or Control of Installed Generating Capacity under Section 45 of Republic Act No. 9136

(December 14, 2005)

Through ERC Resolution No. 26, Series of 2005, the *“Guidelines for the Determination of Installed Generating Capacity and Enforcement of the Limits on Concentration of Ownership, Operation or Control of Installed Generating Capacity”* was promulgated in order to promote free and fair competition in the generation and supply of electricity, enhance competitive operation of these markets, and ensure consumer protection.

The guiding principle behind the Guidelines was that no person, company, related group or IPP, singly or in combination, can own, operate, or control more than 30% of the installed generating capacity of a grid and/or 25% of the national installed generating capacity.

Aside from setting the limits of ownership, operation, or control of the installed generating capacity, the Guidelines also provide for the determination, fixing, and crediting of the installed generating capacity. In the event that market share limitations are exceeded, the entity concerned is duty-bound to report this fact to the ERC. In case of breach, the ERC shall issue an order for the imposition of price controls, injunctions, requirement of divestment or disgorgement of excess profits, or other market power mitigating measures which are reasonably known and generally accepted within the industry, without prejudice to the imposition of appropriate fines and penalties.

This notwithstanding, the ERC may excuse non-compliance until the next determination of the installed capacity if the reason for exceeding the limits is the increase or improvement in the technical capacity of the existing generation facilities due to plant rehabilitation and other improvements or for any other factors beyond its control provided there is no unfair competition created thereby. If the breach constitutes a benefit to the public, ERC may likewise grant authorization under the Competition Rules after due notice and hearing.

II. ENFORCEMENT OF RULES, REGULATIONS, POLICIES, AND GUIDELINES

Issuance of Certificate of Compliance (COCs)

In 2005, the ERC issued 13,946 COCs (please refer to Annex 1). A COC is issued to Generation Companies, including Independent Power Producers (IPPs), and entities with Self-Generation Facilities that complied with the applicable requirements (i.e. the Philippine Grid and Distribution Codes, the Wholesale Electricity Spot Market [WESM] Rules, the Cross-Ownership and Market Share Limitations, and the Environmental Compliance Certificate [ECC]).

III. RESOLUTION OF CASES

A. Approval of Revised Generation Rates

In **ERC Case No. 2004-178**, NPC and PSALM sought the approval of an overall weighted adjustment in rates in the amount of PhP1.97/kWh. In a Decision dated April 13, 2005, however, the ERC allowed only an overall weighted adjustment of PhP0.0556/kWh in addition to the amount of PhP0.9798/kWh granted in the provisional authority embodied in the Order dated September 3, 2004, bringing the total overall weighted average rate adjustment to PhP1.0354/kWh. The average rate per grid is as follows:

	Philippines (PhP/kWh)	Luzon (PhP/kWh)	Visayas (PhP/kWh)	Mindanao (PhP/kWh)
Average Rate before Provisional Authority	2.4438	2.5736	2.8172	1.8035
Rate Adjustment per Provisional Authority	0.9798	1.2318	0.2202	0.2665
Additional Rate Adjustment per Final Authority	0.0556	0.0912	(0.1495)	0.0330
Average Rate	3.4791	3.8966	2.8879	2.1030

In the same Decision, the ERC also resolved to adopt and implement a mandatory Time-of-Use (TOU) scheme. The TOU rates shall be passed on to end-users through the Automatic Generation Rate Adjustment (AGRA) Mechanism. All private distribution utilities and electric cooperatives were likewise directed to file their respective TOU rates applications for all customer classes according to the following schedules after the effectivity of the Decision:

Manila Electric Company (Meralco)	– within three (3) months
All Public Utilities (PUs)	– within six (6) months
All Electric Cooperatives (ECs) in Luzon	– within 12 months
All ECs in the Visayas	– within 15 months
All ECs in Mindanao	– within 18 months

Meralco and Dagupan Electric Corporation submitted their respective applications in 2005. The ERC is set to issue Show Cause Orders to PUs which failed to comply within the time specified.

A.1. GRAM/ICERA

In **ERC Case No. 2004-421**, NPC-SPUG prayed for the adoption of a revised generation rate under the GRAM. Consequently, the ERC approved on January 5, 2005 the Deferred Accounting Adjustments (DAAs) for the Luzon, Visayas, and Mindanao Grids in the SPUG areas to be recovered over a two (2)-year period for Luzon, three (3)-year period for Visayas, and six (6)-month period for Mindanao or until such time that the full amount have been recovered, starting January 2005 billing, as follows:

Grid	Existing Rate (PhP/kWh)	DAA (PhP/kWh)	Generation Rate (PhP/kWh)
Luzon	3.7064	0.2109	3.9173
Visayas	5.6404	0.3006	5.9410
Mindanao	4.8024	0.1142	4.9166

In addition, NPC-SPUG was directed to submit annual monitoring reports on the DAA recovery not later than the 15th day of March of each succeeding year.

In **ERC Case No. 2004-466**, MERALCO filed an application for the recovery of DAA in its generation charge under the GRAM praying for the approval of a DAA in the amount of PhP0.4250/kWh effective its meter readings in February 1, 2005 and for a duration of five (5) months.

Upon evaluation of MERALCO's application, the ERC arrived at a computation lower by 78%, which resulted in the approval of a DAA in the amount of PhP0.0929/kWh. The ERC also lengthened the recovery period to 24 months.

In **ERC Case No. 2005-007RC**, NPC and PSALM jointly applied for the approval of DAAs corresponding to Luzon, Visayas, and Mindanao to be recovered for a period of 18 months. After evaluation, the ERC allowed the applicants to recover the following DAA with respect to NPC's April 26 to May 25, 2005 billing period until the full amount shall have been recovered:

Grid	Total DAA (PhP)	PhP/kWh
Luzon	12,013,690,616	0.3048
Visayas	2,103,178,250	0.4734
Mindanao	7,192,721,479	0.4767

NPC and PSALM were also directed to submit annual monitoring reports on the DAA recovery not later than the 15th day of March of each succeeding year.

In **ERC Case No. 2005-006RC**, NPC and PSALM prayed for the approval of their 3rd ICERA DAAs of PhP0.5194/kWh, PhP0.1023/kWh, and PhP0.0864/kWh for the Luzon, Visayas, and Mindanao Grids, respectively. In an Order dated April 13, 2005, the ERC approved DAAs of PhP0.1821/kWh for Luzon, PhP(0.0967)/kWh for the Visayas, and PhP(0.0772)/kWh for Mindanao.

These DAAs will be recovered until such time that the full amount of DAA for Debt Service and OPEX amounting to PhP3,590,533,938.00 is refunded and the full amount of DAA for the Amortization of Capacity and Infrastructure Fees under BOT Contracts in the amount of PhP25,414,096,074.00 for Luzon and PhP418,392,831.00 for Mindanao is recovered starting with NPC's April 26 to May 25, 2006 billing period. Said DAAs will be added to the existing generation charges.

In **ERC Case No. 2005-039RC**, NPC and PSALM prayed for the approval of the proposed 4th Incremental Currency Exchange Rate Adjustment (ICERA) DAA for Debt Service and Operational Expenses (OPEX) of (PhP0.051)/kWh for all Grids and DAA for Actual Payments of Capacity and Infrastructure Fees of PhP0.2502/kWh for the Luzon Grid and PhP0.0138/kWh for the Mindanao Grid.

In an Order dated November 23, 2005, ERC approved a DAA in the amount PhP0.2032/kWh for the Luzon Grid. No DAA was approved for the Visayas and Mindanao Grids due to the offsetting of the DAA on debt service and OPEX with the balance of debt service and OPEX true-up in the 3rd ICERA DAA.

The approved DAA would be added to the existing approved Return on Rate Base – Time of Use (RORB-TOU) rates and would be recovered or refunded starting with respect to NPC's November 26 to December 25, 2005 billing period.

In **ERC Case No. 2004-420**, NPC-SPUG sought an ICERA adjustment in the amount of PhP4.9704/kWh for its area coverage. The ERC's DAA computation is lower compared with NPC-SPUG's by 33%.

The discrepancy was due to the fact that FOREX charge amounting to PhP351,981,184, which was already collected, was not deducted, a higher rate of carrying charge was used, NPC-Main Debt Service, and a typographical error resulting in an understatement of DAA amounting to PhP5,062,810. Factoring in the forecasted sales for five (5) years amounting to 3,233,548,790 kW, the resultant DAA is equivalent to PhP0.3143/kWh.

Thus, the ERC approved an ICERA rate in the amount of PhP0.8130/kWh computed as follows:

	PhP/kWh
Existing FOREX Rate	0.4987
DAA	<u>0.3143</u>
ICERA Rate	0.8133
	=====

The said DAA Rate is to be recovered for a period of five (5) years or until such time that the full amount is recovered starting the January 2005 billing cycle of NPC-SPUG.

The ERC also decided on the GRAM applications of CELCOR in **ERC Case Nos. 2004-377 and 2004-431** by authorizing the latter to recover a DAA in the amount of PhP28,065,004.00 for the test period April 2004 to September 2004 at the rate of PhP0.1879/kWh for a period of 12 months or until such time that the full amount shall have been recovered. The application of ISELCO I, on the other hand, was disposed of by the ERC by authorizing the former to recover PhP21,635,539.83 for the test period April 2004 to October 2004 at the rate of PhP0.0836/kWh for a period of 18 months or until such time that the full amount is recovered.

B. Transition Supply Contract (TSC)

The ERC issued a Decision dated November 7, 2005 in **ERC Case No. 2005-289MC**, resolving the dispute between NPC and MERALCO regarding their TSC by approving an Economic Dispatch Protocol (EDP) and directing MERALCO to nominate on a monthly and daily basis its total system demand, which shall be subject to the EDP provided.

The EDP governs all generation plants owned and operated by the NPC and IPP plants contracted by both NPC in Luzon and MERALCO. It seeks to ensure that the dispatch will result to the lowest cost to the consumers in the Luzon Grid. Consequently, the EDP provides that NPC and MERALCO shall prepare and submit a daily Capability and Energy declarations of their plants and IPPs to TransCo, which will, in turn, prepare a Day-Ahead Generation Schedule (DAGS) for dissemination to NPC and MERALCO. TransCo, then, dispatches the plants according to the DAGS, which, in turn, prepare and submit Spot/ Incident and Daily Operations Reports to the former. An hourly dispatch will also be implemented based on, among others, the optimization of Non-VAT plants, the use of VAT plants as the need arises, and the dispatch of Must-Run plants only for security/ reliability requirements.

The EDP took effect on November 25, 2005 and will terminate upon commercial operation of the Wholesale Electricity Spot Market (WESM).

C. Violations of GRAM Guidelines

The ERC issued Show Cause Orders to six (6) Distribution Utilities –Tarlac Electric Inc. (TEI), San Fernando Electric Light and Power Company Inc. (SFELAPCO), Panay Electric Company, Inc (PECO), Iligan Light and Power Inc. (ILPI), Bohol Light Company, Inc (BLCI), and Angeles Electric Company (AEC) - requiring them to explain their failure to submit their respective generation rate and system loss rate adjustments. All the DUs, except ILPI, explained that the same were due to the pendency of the issues to be resolved in their respective unbundling of rates applications. ILPI reasoned, on the other hand, that the delay was due to its late receipt of the ERC Order to submit the same. ERC accepted said explanations.

Transmission

Section 7 of the EPIRA categorically states that the transmission of electric power is a regulated common electricity carrier business subject to the ratemaking powers of the ERC. The National Transmission Company (TransCo), a Government-Owned or Controlled Corporation (GOCC) wholly owned by the Power Sector Assets and Liabilities Management Corporation (PSALM), was given the nationwide franchise to operate the transmission system and the grid. It is the only entity comprising the transmission sector.

TransCo is responsible for the planning, construction, and centralized operation and maintenance of its high voltage transmission facilities, including grid interconnections and ancillary services.

I. PROMULGATION OF RULES, REGULATIONS, POLICIES, RESOLUTIONS, AND GUIDELINES

A. A Resolution Declaring the Appointment of the New Grid Management Committee (GMC) (January 19, 2005)

The terms of the existing members of the Grid Management Committee (GMC) expired on December 31, 2004. Thus, the ERC, in Resolution No. 1, Series of 2005, appointed the following to represent their respective sectors:

Sector	Appointee	Company
Market Operator	Mario R. Pangilinan	Philippine Electricity Market Corporation (PEMC)
Private and Local Government Distributors	Rolando M. Cagampan Raul M. Lucero	Manila Electric Company (MERALCO) Davao Light and Power Company (DLPC)
Large Generators	Jaime S. Patinio	Mirant, Philippines
Luzon Electric Cooperatives	Leovino I. Perez	Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA)
Visayas Electric Cooperatives	Edecio C. Satina	PHILRECA
Large Customers	Robert F. Mallillin	Philippine Chamber of Commerce and Industry (PCCI)

These appointees were selected from a list of nominees submitted by the sectors concerned. Their terms expire after three (3) years.

B. Amendment to the Guidelines for the Sale and Transfer of the TransCo’s Sub-transmission Assets and the Franchising of Qualified Consortiums
(March 17, 2005)

In Resolution No. 03, Series of 2005 entitled “*In the Matter of Amending the Guidelines for the Sale and Transfer of the TransCo’s Sub-transmission Assets and the Franchising of Qualified Consortiums*”, the ERC amended Article V, Section 4 of the above-mentioned Guidelines to read as follows:

“ARTICLE V

PROCEDURES PRIOR TO SALE AND TRANSFER OF SUBTRANSMISSION ASSETS

xxx xxx xxx

Section 4. Approval by ERC – Prior to the final sale and transfer of such Subtransmission Assets by TransCo to Qualified Distribution Utility or Qualified Consortium, the parties shall file with ERC an application for the approval of the following:

- a) The assets meet the technical and functional criteria for Subtransmission Assets established in Article II hereof; and
- b) The Distribution Utility or Consortium meets the qualifications criteria established in Article IV hereof.

In order to facilitate the review and approval of the proposed sale and transfer of Subtransmission Assets by TransCo to the Qualified Distribution Utility or Qualified Consortium, ERC shall require the concerned parties, upon filing of the application, to submit the following documents, if applicable:

xxx xxx xxx

- i) xxx xxx xxx;
- j) xxx xxx xxx; and
- k) Appraisal Report including the appraiser’s estimate on the remaining life of the sub-transmission assets.”

Under the amended Guidelines, the DU or Consortium is not required to file a rate proposal for the recovery of the negotiated value and operation and maintenance costs related to the acquired Sub-transmission Assets (SAs) but may be required to submit, if applicable, an Appraisal Report containing an estimate of the SAs’ remaining life.

C. A Resolution to Address the Issue on Discontinuance by the TransCo of the Prompt Payment Discount (June 20, 2005)

On February 3, 2005, the Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA) informed the ERC that TransCo issued a notice informing the DUs of its intention to discontinue granting the Prompt Payment Discount (PPD) to DUs with arrearages with the NPC. The issuance of the notice was prompted by the Memorandum of Agreement (MOA) entered into by and between the NPC and TRANSCO wherein they agreed that only DUs with up to date accounts with them may avail of the PPD.

Acting on the said information, the ERC ruled, through ERC Resolution No. 07, Series of 2005, that in no case shall the DUs' settlement of the obligations and arrearages to the NPC be made as a condition precedent to the grant by TransCo of such PPD. The rationale is that the PPD granted by the NPC is separate and distinct from the PPD granted by TransCo to its customers and as such, it is unreasonable to impose such condition upon the other.

D. A Resolution Implementing the Recovery of Value Added Tax and Other Provisions of Republic Act No. 9337 Affecting the Electric Power Industry (November 7, 2005)

With the passage of Republic Act No. 9337, otherwise known as the new E-VAT law, the transmission sector became subject to VAT. Relative thereto, the ERC through Resolution No. 20, Series of 2005 provides that the Gross Receipts (GRs) of TransCo shall mean the total amount paid by the end-user to it through the DU for the transmission of electricity and related electric services. These include power service delivery, system operations, supply and metering services, intra-grid cross-subsidy, and or revenue component consistent with Open Access Transmission Service (OATS) Rules and as defined under the Transmission Wheeling Rates Guidelines (TWRG).

Ancillary service charges will also be subjected to VAT at 10% on the non-renewable energy portion of the total amount. These shall be remitted to the concerned GenCo who shall be responsible for the tax due to the Bureau of Internal Revenue (BIR). In order to ensure compliance therewith, TransCo is required to submit to the ERC a Certificate of VAT remittance from the BIR.



Chairman Rodolfo B. Albano, Jr. welcomes participants of the public consultation on the Expanded Value Added Tax.

E. A Resolution Adopting the Draft Determination on the Price Control Arrangements for the Second Regulatory Period (December 16, 2005)

On September 22, 2005, TransCo filed its application for a revenue reset for the Second Regulatory Period. In the said application, TransCo and PSALM prayed, among others, for the approval of its proposed: a) Regulatory Asset Base (RAB); b) Capital Expenditure (CAPEX); c) Operating Expenditure (OPEX); and d) Weighted Average Cost of Capital (WACC).

Having found said application to be sufficient in form and substance, the ERC set the same for expository hearings, as follows: a) October 17, November 8, 24, & 25, 2005 in Davao City for the Mindanao area; b) October 18, November 11, and December 5, 2005 at the ERC Main Office in Pasig City for the Luzon area; and c) October 20, November 10, 21, & 22, 2005 in Cebu City for the Visayas area. The said expository hearings were so scheduled with the end in view of reaching out to as many stakeholders, including residential consumers, as would be affected by the application. During the public hearings, the ERC informed the parties of the specific procedures and timelines relevant to the application. On the other hand, TransCo and PSALM presented an overview of their application, including major details on how the figures applied for were arrived at. The parties of record representing various groups of other stakeholders (DUs, commercial, industrial, and residential consumers) were given opportunity to cross-examine TransCo and PSALM's witnesses.

As required by Section 7.1.7 of the "Transmission Wheeling Rates Guidelines" (TWRG), the ERC issued, through Resolution No. 25, Series of 2005 the Draft Determination on the Price Control Arrangements which are to apply for the Second Regulatory Period (2006-2010).

Said Draft Determination was subjected to public consultations. After the termination of public hearings (November 2005 to February 2006) and consideration of all the inputs of the stakeholders, the ERC will issue its final determination not later than June 16, 2006.

The Draft Determination embodied the ERC's initial position on the price control arrangements that will apply for the Second Regulatory Period. It describes ERC's initial evaluation of TransCo's application for its revenue reset, based on the application as well as the evidence presented in support thereof during the public hearings.

Draft Determination (Revenue in Million Pesos)

	2006	2007	2008	2009	2010
TransCo	47,363	52,305	59,152	65,163	70,766
ERC	24,337	24,418	24,627	29,953	30,618

It is important to note that what was issued by the ERC is a Draft Determination and not a final determination or resolution of the application. It is designed to afford other stakeholders an opportunity to comment on the ERC's views before a final determination is made. Moreover, said Draft Determination did not have any effect insofar as the rates to be charged by TransCo is concerned. On the other hand, the final determination will be issued by the ERC after the termination of the presentation of evidence by all parties (both documentary and testimonial) during the public hearings and only after it has conducted a complete evaluation thereof.

II. ENFORCEMENT OF RULES, REGULATIONS, POLICIES, RESOLUTIONS, AND GUIDELINES

A. Maximum Allowable Revenue for 2005

Article VI of the Transmission Wheeling Rates Guidelines (TWRG) requires TransCo to file an Annual Verification of its charges to its customers for the ERC's approval. Section 3.2.1 of the TWRG prescribes the formula for determining the maximum transmission revenue that TransCo may apply for the provision of regulated transmission services during the first regulatory period as follows:

$$MAR_t = [MAR_{t-1} \times \{1 + CWI_t - X\}] - K_t - RBR_t$$

Based on the said formula, TransCo, on November 12, 2004, proposed a Maximum Allowable Revenue (MAR) for the Calendar Year (CY) 2005 in the amount of PhP27.086 Billion, inclusive of the recovery of the PhP569 Million revenue shortfall in the MAR for 2004. The said shortfall was due to the 3.81% reduction in volume. Instead of 105,671,273 kW forecasted delivery, actual delivery only amounted to 101,643,059.

After due consideration of the 2004 MAR, the Change in Weighted Index, the Productivity/ Efficiency factor, and the over/ under recovery adjustment factor, the ERC found TransCo's claims fully substantiated. Thus, in an Order dated 10 December 2004 and docketed on January 14, 2005, the ERC approved the proposed Annual Revenue cap for Calendar Year 2005 in the amount of PhP27.086 Billion.

B. Removal of the Intra-Regional Grid Cross Subsidy (IRGCS)

Section 74 of the EPIRA requires that cross-subsidies within a grid, between grids, and/or classes of customers be eliminated or phased out in a period not exceeding three (3) years from the establishment of the Universal Charge (UC). Relative thereto, the ERC issued an Order dated September 20, 2002 directing TransCo to set the IRGCS at zero (0) effective September 26, 2005.

TransCo already implemented the 1st and 2nd Stage Phase-Out of the IRGCS effective October 2003 and October 2004 billings, respectively. On October 27, 2005, the ERC issued an Order approving the 3rd and final stage of IRGCS removal, which is to take effect on the October 2005 billing.

The IRGCS is the amount embedded in the electricity rates of NPC charged to the DUs and non-utilities with higher load factor and/or delivery voltage in order to reduce the electricity rates charged to DUs with lower load factor and/or delivery voltage located in the same regional grid.



III. RESOLUTION OF CASES

In **ERC Case No. 2004-114**, TransCo applied for the Approval of the Interim Sub-transmission Cost Adjustment Rate/ Recovery (ICRA) Methodology for Qualified Distribution Utilities Buying Part or Portion of the Sub-transmission Facilities of the National Transmission Corporation in order to provide incentive to qualified DUs acquiring part or only a portion of the sub-transmission assets. TransCo proposed the ICRA that corresponds to a reduction in the assessment of the ERC's approved sub-transmission charge, which will allow buyers of sub-transmission assets to recover the cost of acquisition.

The salient features of the ICRA are as follows: 1) it is calculated using the Return on Rate Base (RORB) Methodology with a 12% rate of return; and 2) the Cost Reduction/ Recovery Methodology shall continuously be applied notwithstanding the implementation of the Open Access Transmission Service (OATS) Terms and Conditions and TransCo's implementation of the Transmission Wheeling Rate Guidelines (TWRG).

In its Decision dated March 17, 2005, the ERC approved the ICRA Methodology subject to the following conditions:

1. The ICRA shall be renamed Interim Inter-Grid Sub-transmission Charge (IISC);
2. The acquisition cost should be based on the revenue potential of the assets;
3. The billing determinant shall be the highest 12 demand peaks, measured in kW aggregated over an hourly period, at that Point of Delivery, over the past statement 12 months;
4. The IISC shall be implemented only for customers benefiting from the sub-transmission assets acquired;
5. The IISC shall be separately shown on the customer bill along with an equal negative adjustment to the Power Delivery Service Rate;
6. The DU should file a rate application within three (3) months from the first year anniversary after acquiring the sub-transmission assets by the DU;
7. The implementation of the IISC shall cease upon the occurrence of either of the following circumstances, whichever comes first:
 - i. Approval and implementation of the Connection Charge as provided for in the OATS; or
 - ii. The period contemplated in Section 5, Article V of the Guidelines for the Sale and Transfer of the TransCo's Sub-transmission Assets and Franchising of Qualified Consortia which explicitly states: "No later than 27 months following the effectivity of these Guidelines, TransCo shall include any remaining assets previously classified as sub-transmission in the recalculation of transmission rates. Following approval of the recalculated transmission rates by ERC, TransCo shall cease billing sub-transmission rates; or
 - iii. Commencement of the 2nd Regulatory Period provided under the TWRG; or
 - iv. Approval of the rate application of acquiring DU or Consortium.
8. The amount of the IISC should be deducted from the Maximum Allowable Revenue (MAR) in computing for the over/under recovery.

Distribution

Section 22 of the EPIRA provides that the distribution of electricity to end-users shall be a regulated common carrier business requiring a national franchise. The distribution of electric power to all end-users may be undertaken by private distribution utilities, electric cooperatives, local government units presently undertaking this function and other duly authorized entities, subject to regulation by the ERC.

The distribution sector is composed of a total of 120 electric cooperatives (ECs) and 19 private utilities (PUs). These Distribution Utilities (DUs) are subject to the ratemaking powers and the quality of service standards promulgated by the ERC.

I. PROMULGATION OF GUIDELINES, RULES, REGULATIONS, AND POLICIES

A. A Resolution Clarifying the Allocation of the Five Percent (5%) Reinvestment Fund (April 7, 2005)

Pursuant to ERC's mandate to fix reasonable rates under Section 43 (f) of the EPIRA, the ERC deemed it prudent to issue a clarification on the allocation of the 5% Reinvestment Fund.

The ERC resolved that all ECs shall allocate their reinvestment funds from their Gross Revenues using the same level of PhP/kWh 5% reinvestment fund approved in their unbundled rates multiplied by the kWh sales for a given period. The said PhP/kWh 5% reinvestment fund shall be calculated by dividing the amount of reinvestment funds incorporated in their approved revenue requirements by the annualized kWh sales used in determining the unbundled rates.

B. Guidelines for the Calculation of the Over or Under Recovery in the Implementation of Lifeline Rates by Distribution Utilities (July 8, 2005)

The ERC adopted and promulgated the guidelines to establish a mechanism for a revenue neutral implementation of the lifeline rates and discounts by DUs in accordance with Section 43(f) of the EPIRA.

The Guidelines was promulgated to ensure that lifeline discounts shall be applied to all marginalized end-users of all DUs and the cost of subsidizing lifeline end-users shall be passed on to all non-lifeline end-users. In addition, the guidelines was issued to ensure the revenue-neutral position of the DUs in the implementation of the lifeline rate and discount as well as maintain the quality, reliability, security and affordability of the supply of electric power, thus, ensuring the protection of public interest.

C. A Resolution Approving a New Policy on the Treatment of Prompt Payment Discount (PPD) (July 20, 2005)

The ERC, in a Resolution dated July 20, 2005, allowed the reinstatement of the amount corresponding to fifty percent (50%) of the Prompt Payment Discount (PPD) previously deducted from the approved revenue requirements of the Distribution Utilities.

The reinstatement of the amount of the PPD shall be made by adding the same to the distribution, metering, and/or supply function of the unbundled rates, or from wherever it was deducted in the approved revenue requirements of the DUs. The allocation factor

used to spread out the Other Revenue Items (ORI) containing the PPD among the different customer classes in the unbundling of rates of the DUs shall be the same allocation factor that will be used in the reinstatement of the amount of the PPD that was previously deducted. Likewise, the billing determinants used in the unbundling of rates of the DUs will be utilized in the determination of the final rate to be reinstated per customer class under the distribution, metering, and/or supply function of their respective revenue requirements.

D. Guidelines for a “True-Up” Mechanism of the Over or Under Recovery in the Implementation of Inter-class Cross Subsidy Removal by Distribution Utilities
(August 3, 2005)

The ERC adopted and promulgated the abovementioned guidelines pursuant to Section 74 of the EPIRA, Rule 16, Section 4 and Rule 18, Section 3 of the IRR.

The Guidelines seeks to ensure a revenue-neutral position for the DUs in the implementation of inter-class cross subsidy removal. The DUs shall calculate over/under recoveries in Peso per kWh based on the over/under recoveries in Pesos incurred during the implementation of its approved unbundled rates and during the phase-out period divided by the projected kWh sales for the period.

E. Implementing Section 43 (t) of Republic Act No. 9136 and Rule 3, Section 4(m) of the Implementing Rules and Regulations (IRR) of the said Act
(August 17, 2005)

Pursuant to Section 43 (t) of the EPIRA, it is the responsibility of the ERC to perform such other regulatory functions as are appropriate and necessary in order to ensure the successful restructuring and modernization of the electric power industry, such as, but not limited to, the rules and guidelines under which DUs which are not publicly listed shall offer and sell to the public a portion of not less than fifteen percent (15%) of their common shares of stocks.

In a Resolution dated August 17, 2005, the ERC required, among others, all DUs which are not publicly listed in the Philippine Stock Exchange (PSE) to offer and sell to the public a portion of not less than fifteen percent (15%) of their common shares of stocks.

In addition, for DUs or their respective holding companies existing at the time of the promulgation of the EPIRA, the period of public offering shall be implemented not later than five (5) years from 26 June 2001. The public offering process and requirements shall be governed by the applicable provisions of the Omnibus Investment Code of 1997, as amended, its Implementing Rules and Regulations (IRR), the Securities Regulation Code (Republic Act No. 8799), and pertinent PSE rules and regulations.

F. A Resolution Clarifying the Commission’s Letter dated August 4, 2005 to All Distribution Utilities (September 7, 2005)

The ERC, in its desire to mitigate the impact of the ten percent (10%) Value-Added Tax (VAT) under Republic Act No. 9337, released a letter to all Distribution Utilities advising them to file a petition for approval of their Revised Lifeline Rate Structure.

The ERC, however, clarified in its Resolution dated September 7, 2005, that the advice to file a petition for the approval of the DUs' Revised Lifeline Rate is not mandatory.

G. A Resolution Directing All Distribution Utilities (DUs) to Enter into a Future Bilateral Power Supply Contract with Power Producers (October 19, 2005)

Pursuant to Section 45 of the EPIRA, the ERC is mandated to promulgate rules and regulations to ensure and promote competition, encourage market development and customer choice, discourage and penalize abuse of market power, cartelization and any anti-competitive behavior in order to protect public interest.

To promote true market competition and prevent harmful monopoly and market power abuse, the ERC deemed that it is appropriate to enforce safeguards, such as but not limited to, directing Distribution Utilities to enter into a bilateral power supply contracts subject to limitations of Section 45 of the EPIRA and the Guidelines for the Recovery of Costs of the Generation Component of Distribution Utilities.

To ensure the sufficient supply of electricity in preparation for the implementation of the Wholesale Electricity Spot Market, the ERC, in a Resolution dated October 19, 2005, ordered that a bilateral contract should be entered into by and between Distribution Utilities and power suppliers to obtain generation and/or ancillary services of given type, quantity, duration, timing, and reliability over a contractual term. The future bilateral contract encourages private investments in the generation of electricity to meet the growing demand of electricity.

H. Implementing the Recovery of Value Added Tax (VAT) and Other Provisions of Republic Act No. 9337 Affecting the Electric Power Industry (November 7, 2005)

Section 24 of Republic Act No. 9337 repealed all provisions of the law pertaining to VAT exemption, thus, imposing to certain entities, including DUs an appropriate VAT rate subject to the following general principles:

1. The imposition of VAT shall be based on gross receipts (GR) of DUs concerned and shall be reflected as a separate item in their individual billing statements;
2. VAT replaces the payment of the National Franchise Tax;
3. Electricity sold, transmitted and distributed on or before October 31, 2005 but which will be collected on or after November 1, 2005 shall be considered accrued as Vat zero rated provided such is billed by November 30, 2005;
4. DUs with billing cycles that do not start on the 1st day of each month shall calculate the VAT on a pro-rata basis applied on the distribution component for consumption beginning on November 1, 2005.

The DUs of the Philippine Economic Zone Authority (PEZA) or Subic Bay Metropolitan Authority (SBMA) shall be subject to zero percent (0%) VAT rate.

Further, the ERC shall conduct verification process on the VAT imposed by the DUs.

I. Guidelines for the Calculation of the Over or Under Recovery in the Implementation of System Loss Rate by Distribution Utilities

(November 23, 2005)

Pursuant to Section 43(f) of the EPIRA, the ERC promulgated and adopted the guidelines to establish a process for the calculation of the over or under recovery in the System Loss Rates by DUs.

The Guidelines aims to ensure the full recovery of the system loss due to adjustments in the cost of generation and transmission. It establishes the process by which the ERC verifies the over or under recovery on the System Loss Rate by comparing the adjusted and existing System Loss Rate as provided in the schedule of Unbundled Rates of the DUs.

J. Resolution No. 22, Series of 2005 (December 7, 2005)

The DWRG provides that the ERC must issue a “*Regulatory Reset Issues Paper*” embodying its initial views on the issues raised by the pending Regulatory Reset Process, specifying the information required to be delivered and indicating the procedure to be undertaken by the regulated entities for purposes of the Regulatory Reset Process.

The ERC approved and adopted the “*Response to Submissions Received on the Issues Paper and Position Paper on the Regulatory Reset Process for the Second Regulatory Period*” in Resolution No. 22, Series of 2005.

A series of public consultations were held relative to ERC’s response to submissions received which contained all the comments/inputs of the stakeholders on the issues presented in the issues paper together with the ERC’s responses, and the ERC’s position paper which described its stand with regard to the regulatory reset for the Second Regulatory Period following its consideration of the submissions received and issues raised during the consultation process.

II. ENFORCEMENT OF RULES, REGULATIONS, POLICIES, AND GUIDELINES

A. Unbundling of Rates

Section 36 of the EPIRA requires that the rates of all DUs shall be unbundled, resulting in the identification and separation of the individual charge for providing specific electric service to end-users for generation, transmission, distribution, and supply.

The ERC decided eight (8) rate unbundling applications in 2005: one (1) PU and seven (7) ECs. (Please refer to Annex 2 for a complete listing).

B. Reduction in Rates Due to Loan Condonation

Section 60 of the EPIRA provides that the loans of all ECs to the National Electrification Administration (NEA) and other government agencies incurred for the purpose of financing the rural electrification programs are condoned. Consequently, ERC was mandated to ensure a reduction in the consumer rates commensurate with the resulting savings due to the removal of the electric cooperatives’ loan amortization payments. This will provide

the ECs fresh start to manage their operations and become more financially viable to compete in the WESM.

There were fifty eight (58) ECs issued with final authority in the reduction of their rates due to loan condonation. The reduction ranges from PhP0.0578/kWh to PhP1.0720/kWh with an average reduction in rates of PhP0.3702/kWh. The reduction in rates resulted in lower electricity bills of the consumers in the rural areas. (Please refer to Annex 3 for a complete listing).

C. Inter-Class Cross Subsidy Removal

Inter-Class Cross Subsidy refers to the amount charged by DUs to industrial and commercial end-users as well as to other subsidizing customer sectors in order to reduce electricity rates of other sectors such as the residential end-users, hospitals and streetlights.

To ensure the transparent and reasonable prices of electric service, Section 74 of the EPIRA mandated that all types of cross subsidies shall be phased out in a period not exceeding three (3) years from the establishment by the ERC of a Universal Charge (UC).

C.1 Inter-Class Cross Subsidy Removal for ECs

Twelve (12) ECs were directed to completely remove its cross subsidies. Four (4) ECs were directed to remove cross subsidies within a period of two (2) years where 2/3 of the cross subsidy will be removed in the first year while the remaining 1/3 in the next year. Twenty-three (23) ECs were directed to remove cross subsidies within a period of three (3) years while two (2) ECs were directed to remove cross subsidies within a period of two (2) years. In addition, nine (9) ECs were directed to remove cross subsidies in a period of four (4) years.

The status of the inter-class cross subsidy removal of ECs is summarized in the table below:

Removal of Inter-Class Cross Subsidy	No. of ECs
Complete Removal	12
2/3 removal	4
1/3 removal	23
1/2 removal	2
1/4 removal	9
Total	50

C.2 Inter-Class Cross Subsidy Removal for PUs

Five (5) PUs were directed to remove cross subsidies within a period of three (3) years. Two (2) PUs were directed to remove cross subsidies within a period of two (2) years while two (2) PUs were directed to remove cross subsidies within a period of four (4) years. In addition, two (2) PUs were directed to remove cross subsidies within two (2) years where 40% of subsidy will be removed in the first year and the remaining 60% will be removed in the second year.

The status of inter-class cross subsidy for PUs is summarized in the table below:

Removal of Inter-Class Cross Subsidy	No. of PUs
1/3 removal	5
1/2 removal	2
1/4 removal	2
40% - 60% removal	2
Total	11

D. Approval of Revised Rate Schedule

MERALCO submitted its proposed mechanism for the implementation of the refund to its customers falling under Phase IV of the refund scheme. The ERC approved, on June 29, 2005, MERALCO's Amended Proposal for Phase IV with the following modifications:

1. All government accounts falling under Phase IV-B shall be reclassified as Phase IV-A; and
2. For customers with active services under Phase IV-A, the refund shall be made in full at the start of the refund period if the Gross Refund Amount (GRA) is five thousand pesos (PhP5,000) or less.

In the same Order, MERALCO was directed to submit a refund status report upon the implementation of Phase IV and proof of remittances required by the Bureau of Internal Revenue (BIR). In addition, MERALCO was directed to publish a notice to all customers with terminated accounts and who have not claimed their refunds under Phases I, II, and III.

On the other hand, the Public Utility Department (PUD) – Olongapo sought the approval of an over-all tariff adjustment (OATA) in the amount of PhP0.9882/kWh. The ERC, in its Decision dated August 24, 2005, only approved an OATA in the amount of PhP0.3032/kWh.

Similarly, Sorsogon I Electric Cooperative, Inc. (SORECO I) submitted to the ERC an application for new rate adjustments in the amount of PhP0.8528/kWh in accordance with the provision of the EPIRA with prayer for provisional authority. The ERC, after a careful evaluation of SORECO I's application granted an OATA of PhP0.2128/kWh, which is 400% lower than the rates it originally applied for.

E. Approval of Power Supply Agreement

The ERC, in an Order dated December 12, 2005, approved the Memorandum of Understanding (MOU) executed between Foremost Milling and NPC for the bulk sale of power supply by way of direct connection. Accordingly, PECO was ordered to cease and desist from doing any and all acts that would deter Foremost Milling from the installation of its electric poles, wires and transformers to effectuate the direct connection with NPC. The ERC, likewise, ordered Foremost Milling to maintain exclusivity of the use of its sub-transmission lines after construction and upon commencement of its use.

In ERC Case No. 2004-321, the ERC issued a Decision dated October 7, 2005 on the petition filed by CEBECO III and Toledo Power Corporation (TPC) for the approval/review of their Power Supply Agreement (PSA) approving the same subject to the following conditions:

1. CEBECO III and TPC shall use the approved Time Of Use (TOU) Rates of NPC as the basis for the computation of the generation rates of TPC and CEBECO III;
2. The 50% and the 3% Dispatch Fee should be passed on as a rate reduction to CEBECO III's customers; and
3. CEBECO III shall incorporate in its monthly submission with the Commission, a report, including supporting documents, in case it availed of the 3% Dispatch Fee and the manner how it was passed on to its customers.

F. Approval of Exchange of Properties

MERALCO filed before the ERC an application for approval of exchange of properties involving a parcel of land it owned situated at Barangay Diezmo, Municipality of Cabuyao, Province of Laguna and a parcel of land owned by Science Park of the Philippines (SPPI) also situated in the same location. After a careful evaluation, the ERC found that the exchange of property will allow MERALCO to pursue its commitment in providing efficient and reliable electric service in the area which is technically feasible for locating substations and distribution facilities including its expansion.

The ERC, in its Decision dated October 14, 2005, approved the Deed of Exchange executed between MERALCO and SPPI Land, each consisting of six hundred twenty square meters (620 sq. m.) more or less.

G. Authority to Secure A Loan

Subic Enerzone Corporation (SEZ) filed an application, with prayer for provisional authority, to secure a long term loan amounting to PhP185 Million from the Development Bank of the Philippines (DBP) and/or other financial institution and an Omnibus Credit Line composed of an import LC/TR Line (a sub-facility of the long term loan) in the amount of the US Dollar (USD) equivalent to a maximum of PhP185 Million plus a bill purchase line in the maximum amount of PhP20 Million.

The ERC ordered SEZ to ensure that projects listed to be financed from the loan proceeds must undergo transparent and competitive procurement process.

Similarly, Cagayan Electric Power and Light Company, Inc. (CEPALCO) filed an application for authority to obtain a \$4 Million US Dollar loan and to enter into a mortgage agreement to secure said loan.

The ERC granted a provisional authority to CEPALCO for authority to obtain loan and enter into a mortgage agreement to secure the same, which was made permanent after a careful evaluation by the ERC in its Order dated September 12, 2005 in ERC Case No. 2003-462.

H. Approval of Amendment Agreement to the Purchase Power Agreement

The ERC, in its desire to forestall any massive blackouts to the residential and commercial consumers in the Panay area and the neighboring regions, issued an Order dated December 14, 2005, which provisionally allowed PECO to initially recover the amount of PhP6.5121/kWh broken down as follows:

1. PhP4.9121/kWh for fuel cost;
2. PhP1.2500/kWh for Cash Operation and Maintenance; and
3. PhP0.3500/kWh to cover interest payments.

The ERC further directed PECO to enter into a contract for ancillary services and to connect to the Cebu-Negros-Panay Grid at the soonest possible time in order to avoid a recurrence of similar energy crisis situation brought about by the isolation of PECO from the grid.

Furthermore, the ERC, after a thorough evaluation and a series of public hearings, issued its Decision on the petition filed by ILECO I for the approval of the inclusion to its retail rate of costs from its Amended Electric Power Purchase Agreement (EPPA) with Avon Power Holdings Corporation (AVON) for the minimum power of 8 MW with prayer for the urgent issuance of ex-parte provisional authority.

In the Order dated December 7, 2005, the ERC approved the petition of ILECO I subject to the recoverable Base Capacity Fee of PhP67.42/kW/month and Base Energy Rate of PhP0.50/kWh both to be indexed to the Philippine Consumer Price Index (CPI). Accordingly, the actual fuel cost shall be recovered or passed on to ILECO I consumers using the formula in its Amended EPPA.

I. Resolution of Disputes between MERALCO and NPC

The ERC, in an Order dated November 7, 2005, resolved the dispute between Power Sector Assets and Liabilities Management Corporation and National Power Corporation (PSALM and NPC) on one hand and Manila Electric Company (MERALCO) on the other regarding their Transition Supply Contract (TSC).

The ERC approved an economic dispatch protocol to ensure that the electricity will be delivered at the lowest possible cost to the consumers in the entire Luzon Grid. The protocol approved by the ERC delineates the daily and hourly responsibilities of NPC, MERALCO and TransCo.

In addition, the ERC ruled that the economic dispatch protocol should observe the current practice of MERALCO relative to sourcing its electricity needs from its present IPPs and NPC. Said mechanism should result to consumers of the entire Luzon Grid enjoying the lowest possible cost of electricity.

J. Application for Extension of Lines

San Fernando Light and Power Company, Inc. (SFELAPCO) filed an application for linear and/or incremental extensions of a total of 278.98 circuit kilometers of its 34 kV lines and below implemented from 1996 to 2002, pursuant to the Commission's Order dated May 17, 2004 in ERC Case No 2003-476.

After the evaluation of submissions and representations of SFELAPCO, and considering that the subject line extensions are already in place, the ERC concluded that approval of the same would promote the interest of SFELAPCO's customers. Thus, the ERC approved the same in its Decision dated August 12, 2005.

In the same Order, SFELAPCO was directed to pay the permit fee in the amount of Four Hundred Eighty Six Thousand Five Hundred Seventy Eight Pesos and Eighty Eight Centavos (PhP486,578.88).



Supply

The Supply Sector is a creation of the EPIRA and the latest sector added to those already existing before the restructuring of the Philippine Electricity Industry.

Section 29 of the EPIRA provides that all suppliers of electricity to the contestable market, other than DUs and ECs in their respective franchise areas, must procure a license from the ERC. Thus, no franchise is required of suppliers, as the supply of electricity to the contestable market is not considered a public utility operation.

In addition, the prices to be charged for the supply of electricity to the contestable market will not be subject to regulation by the ERC. However, every supplier is required to identify in its billings to end-users the segregated components thereof.

Electricity suppliers, however, is subject to the rules and regulations promulgated by the ERC concerning abuse of market power, cartelization, and other anti-competitive or discriminatory behavior.

The ERC promulgated the guidelines for the issuance of licenses to Retail Electricity Suppliers (RES) to govern the effective implementation of retail competition, which is expected to commence on July 1, 2006. Embodied in Resolution No. 10, Series of 2005 entitled "*Adopting the Guidelines for the Issuance of Licenses to Retail Electricity Suppliers (RES)*" and promulgated on July 13, 2005, the Guidelines' salient provisions are the following:

1. ERC will issue a license only to a qualified RES that complies with all applicable requirements such as qualifications, conditions of cross-ownership, market power abuse, anti-competitive behavior, and all other requirements deemed necessary.
2. The license shall be valid within the Philippine territories where retail competition and open access exist.
3. An applicant shall be required to post a security deposit.
4. The license shall have a term of three (3) years (unless revoked), renewable at the end of every term. The application for renewal shall be made not later than 60 days before the expiration of the current license.
5. The license shall not be transferable.
6. The RES is required to submit a monthly report containing its average prices, revenues, customers, bank certifications, and other information that the ERC deems necessary or useful.
7. The RES is obligated, among others, to ensure that its supply business activities and rates are functionally and structurally unbundled from its other businesses, to identify and segregate in its bills to end-users the components of the retail rates, to comply with the Creditworthiness Criteria and other financial security, to collect Universal Charge, and to inform the ERC of its intention to cease operations.

In the adoption of said Guidelines, the comments of industry participants were considered and were in fact given the opportunity to submit their inputs thereon twice.

Consumer Affairs

Section 41 of the EPIRA provides that the ERC shall handle consumer complaints and ensure the adequate promotion of consumer interests. In line with this mandate, the ERC's tradition of prioritizing consumer interest and welfare continued on in 2005, yielding the following results:

I. PROMULGATION OF RULES, REGULATIONS, POLICIES, AND GUIDELINES

A. Amendments to the Rules of Procedure Governing Complaints Filed Before the Consumer Affairs Service, Energy Regulatory Commission (March 2, 2005)

In order to facilitate further the speedy resolution of consumer complaints, the ERC amended its Rules of Procedure, the salient provisions of which are the following:

1. The proceedings before the CAS are non-litigious and conciliatory in nature until the case is submitted for formal hearing.
2. When it becomes apparent that no amicable settlement can be reached, the CAS Hearing Officer shall terminate the proceedings. An Order shall be issued setting the case for hearing, stating therein whether the rules on summary procedure will apply and the issues to be resolved.
3. Whenever a party violates the terms and conditions of the amicable settlement, the other party may file a complaint with the ERC.
4. The Rules on Summary Procedure may, at the discretion of the Commission, apply to hearings before the CAS involving amounts of not more than P200,000, or issue incapable of pecuniary estimation, or other issues as may be determined by the Commission.
5. Parties shall submit affidavits and position papers within 10 working days from receipt of the Order.
6. The Commission shall render judgment within 45 working days after receipt of the last affidavits and papers, or the expiration of the period for filing the same.
7. If clarification is needed, judgment shall be rendered within 30 working days after the receipt of the last clarificatory affidavits, or the expiration of the original 45-day period, whichever comes later.

All hearings not covered by the Rules on Summary Procedure shall be governed by the *"Rules of Practice and Procedure Governing Hearings Before the Energy Regulatory Commission"*.

B. Resolution Directing All Distribution Utilities to Subject their Consumer Welfare Desk (CWD) Officers to Undergo Consumer Development Trainings by ERC-Trained Trainors (December 5, 2005)

To further improve the services of the Consumer Welfare Desk (CWD) Officers in all Distribution Utilities nationwide, the ERC required all CWD Officers to undergo the CWD Training to be conducted by the ERC-Trained Trainors - outstanding CWD Officers who underwent the ERC-sponsored Trainor's Training.

All requests for CWD Training are to be coursed through the Consumer Affairs Service (CAS) of the ERC for supervision, monitoring, and scheduling. Expenses to be incurred will have to be shouldered by the requesting party. Although the transportation, meals, and reasonable stipends for the ERC-Trained Trainors are to be shouldered by the requesting party, the General Managers and heads of the Distribution Utilities of the ERC-Trained Trainors are required to allow the latter to conduct these trainings on official time.

A written report of the CWD Training by the ERC-Trained Trainor shall be submitted to the ERC within one (1) week after the conduct of such training.

II. ENFORCEMENT OF RULES, REGULATIONS, POLICIES, AND GUIDELINES

A. Consumer Welfare Desk (CWD) Program

The CWD Program of the ERC started in April 2002 when it required the DUs to create their respective Consumer Welfare Desks and name officers to man the same.

In 2005, the CWD Program was given the needed push when the ERC conducted a series of Consumer Welfare Development Trainings. In July 2005, CWD Officers of the 16 largest DUs in terms of the number of customers located in the Visayas and Mindanao attended the said trainings in Cebu City. In August of the same year, their counterparts in Luzon have undergone the same training in Angeles City. From these attendees, five (5) to seven (7) outstanding CWD Officers from each batch were selected to become CWD Trainors after undergoing a Trainor's Training to ensure the continuous development of future consumer service frontliners. The Trainors' Training was held in Manila on August 17 to 19, 2005.

As discussed earlier, ERC Resolution No. 23, Series of 2005 directed all DUs to subject their CWD Officers to undergo the Consumer Welfare Development Trainings by the ERC-Trained Trainors. With this, the ERC envisions to develop a crop of CWD officers who are proactive and empowered to act on their own to minimize the necessity of escalating issues to the disappointment of consumers.

The ERC scheduled the trainings by batches on the following dates:

March 20-22, 2006 - First Batch

April 5-7, 2006 - Second and Third Batch

B. Meter Testing and Calibration

In 2005, there were 1,293,907 watt-hour meters tested and calibrated, 42,421 tampered meters monitored in compliance with Republic Act No. 7832, otherwise known as the Anti-Pilferage of Electricity Act, and 335 reference standards tested.

C. Information Dissemination Activities

The ERC conducted 1,676 information dissemination activities through the utilization of different avenues available to it such as the conduct of public consultations, radio and television guestings, granting of interviews with the print and broadcast media, text messaging, and the GAWIN 1345 Project, to reach the consumers.

The bulk of the information dissemination activities in 2005 concerned the Magna Carta for Residential Electricity Consumers, the processes and procedure for the application of the Certificates of Compliance (COCs), and the conduct of the CWD Trainings to selected CWD Officers from private Distribution Utilities and each of the top 16 Electric Cooperatives from Luzon, Visayas, and Mindanao with the most number of customers.

III. RESOLUTION OF DISPUTES

The ERC received 496 complaints from the consumers bringing the total number of complaints filed before it to 1,572. The ERC resolved 218 complaints at pre-hearing and indorsed for hearing 273 complaints leaving 511 complaints undergoing conferences.

A. Consumer Complaints Resolved at Pre-Hearing Stage

In the course of resolving these complaints at pre-hearing, the ERC conducted 2,476 conferences and issued 1,945 letters and 3,140 Orders.



SUMMARY OF COMPLAINTS FILED AND RESOLVED AT PRE-HEARING STAGE
(As of December 31, 2005)

	Filed	Resolved			Conferences	Letters	Orders
		Old	New	Total			
Old (Prior to 2005)	1,076	570					
Endorsed for Hearing		196	77	273			
Jan-05	31	18	-	18	176	157	246
Feb-05	25	10	-	10	163	124	232
Mar-05	54	10	2	12	176	154	201
Apr-05	34	-	-	-	175	127	170
May-05	41	10	2	12	218	150	250
Jun-05	40	22	5	27	268	210	259
Jul-05	33	10	11	21	235	144	199
Aug-05	54	11	10	21	228	180	236
Sep-05	31	12	11	23	245	135	422
Oct-05	55	7	14	21	202	188	305
Nov-05	49	9	9	18	219	204	337
Dec-05	49	12	23	35	171	172	283
Sub-Total for 2005	496	131	87	218			
Total	1572	897	164	491	2476	1945	3140

B. Consumer Complaints Endorsed for Hearing

77 new consumer complaints were endorsed for hearing as a result of the failure of the compulsory arbitration process in the form of consumer conferences. This brings the total number of docketed consumer complaint cases to 273. As a matter of course, 1,103 hearings were conducted, 1,214 Orders were issued, and 176 decisions were

rendered, 175 of which were declared closed, terminated, or withdrawn (please refer to Annex 4).

SUMMARY OF COMPLAINTS FILED, HEARD, AND RESOLVED
(As of December 31, 2005)

	Filed	Resolved			Hearings	Orders
		Old	New	Total		
Old (Prior to 2005)	1,076	570	219	789		
Endorsed for Hearing	273	150	26	176		
Jan-05	8	1	-	1	65	49
Feb-05	-	3	-	3	73	97
Mar-05	12	-	-	-	76	95
Apr-05	4	-	-	-	75	74
May-05	3	-	-	-	89	105
Jun-05	6	4	-	4	78	123
Jul-05	7	-	-	-	95	84
Aug-05	6	-	-	-	112	98
Sep-05	5	2	-	2	106	163
Oct-05	8	-	1	1	119	127
Nov-05	8	-	1	1	122	106
Dec-05	10	-	1	1	93	93
Sub-Total for 2005	77	11	2	13		
Total	273	11	2	13	1103	1214

OTHER ACCOMPLISHMENTS

Aside from performing the agency's key functions, the ERC also addressed certain organizational concerns in order to facilitate the conduct of its business and its interface with its clientele.

In addition, the ERC undertook to prepare for the future by unveiling the following:

Vision and Mission

In 2003, the ERC adopted its vision to become "a strong, independent and professional regulator working as a team to transform the electric industry and balance the interests of all stakeholders."

In 2005, or two (2) years later, the Commission saw it fit to review, reassess, and reformulate its vision. It was during the ERC's 4th Year Anniversary held last June 27, 2005 that the new vision to become "**Asia's benchmark for excellence in power regulation**" was unveiled.

The new Vision is complimented by the ERC's new Mission, which was worded as follows:

The Energy Regulatory Commission regulates and balances the interests of the stakeholders in the electric power industry.

The Commission aims to ensure the supply of quality electricity that is reliable, adequate and reasonably priced in order to protect the consumer and uplift the quality of life of the Filipino people.

While almost a restatement of the ERC's old Mission, the new Mission puts emphasis on the role of the ERC in uplifting the quality of life of the Filipino people through the provision of quality, reliable, adequate and reasonably priced electricity.

Commitment to Conform to the Highest Ethical Standards

Recognizing our crucial role as a regulator of the Electric Power Industry, the ERC also unveiled a "Declaration of Commitment to Conform to Highest Ethical Standards".



DECLARATION OF COMMITMENT TO CONFORM TO THE HIGHEST ETHICAL STANDARDS

WE, the Chairman, Commissioners, officials, and employees of the Energy Regulatory Commission, recognizing the Commission's crucial role as the independent regulator in the Electric Power Industry, do hereby declare our commitment to conform at all times to the highest ethical standards. With this commitment, we unequivocally support the promulgation of the Commission's Code of Ethics that shall govern and exact our strictest adherence to the following basic principles of professional conduct:

- **Impartiality** and **Objectivity** in the exercise of one's assigned tasks
- **Confidentiality**, with reference to confidential and commercially-sensitive information documents
- **Due Diligence** or the duty of care in the performance of duties
- **Fidelity** to professional responsibilities and faithful adherence to the public trust character of one's office
- **Avoiding** potential or apparent conflict of interest
- **Legality** (respect for the rule of law)
- **Integrity** and **Honesty**, i.e. being above reproach at all times
- **Transparency** and **Openness**
- **Efficiency**, **Equality** and **Justice**, or acting fairly, effectively and always in the public interest; and
- **Responsibility**, i.e., maintaining one's reputation, responsibility for faults and **Accountability** for one's actions committed in disregard of the applicable rules and ethical norms

With this, the ERC's Code of Ethics will be promulgated which will embody our strictest adherence to the following Core Values:

1. Fairness
2. Transparency
3. Integrity
4. Excellence and
5. Innovativeness

By fairness, the ERC will endeavor to arrive at decisions only after parties were given ample and equal opportunity to be heard and present the merits of their respective petitions and after an exhaustive evaluation and assessment of the evidence submitted and presented before it.

By transparency, the ERC will strive to keep inviolate the right of the parties and the public to be informed of the projects, programs, and proceedings before the Commission. For this purpose, the ERC will continually conduct public hearings, launch information campaigns, and issue press releases.

By integrity, the ERC will guard against unfair dealings and will not engage in any activity that may cast doubts on its independence and compromise its bounden duty to regulate the Philippine Electricity Industry.

By excellence, the ERC will continually improve its service delivery to the public in line with the organization's aspiration to become the best Regulatory Agency in Asia.

By innovativeness, the ERC will try to develop strategies, set policies, establish accountability, and monitor performance for the pursuit of its mission.

ERC's 10 Point Regulatory Agenda

The ERC, likewise, developed its 10-point regulatory agenda, to wit:

1. Performance- Based Regulation
2. Wholesale Electricity Market
3. Retail Competition
4. Rationalize Rate Making
5. Rationalize Technical Regulation
6. Off Grid Areas
7. Customer Service
8. Enforcement
9. Information
10. Tie Loose Ends

The Agenda cover the four (4) major sectors in the Philippine Electricity Industry. For the Generation Sector, the ERC included plans for the WESM and the off-grid areas. For the Transmission Sector, the PBR was given emphasis. For the Distribution Sector, rate-making and technical regulation were highlighted. For all the Sectors, enforcement, information, and tying of loose ends were given priority. For the Consumers, more importantly, improving the quality of customer service was the singular and overriding thrust.

The ERC hopes to accomplish the programs under the 10-pt. Regulatory agenda by the end of year 2006.

(Please refer to the Challenges Ahead for a more detailed discussion of the 10-point Regulatory agenda)

Visits to ERC

The regulation of the Philippine Electric Power Industry has drawn the attention of several countries. For 2005, contingents from South Korea, Bhutan, and the United Kingdom paid ERC a visit.



The representatives from South Korea arrived on February 10, 2005 and were led by Mr. Moon Hwan Kim. The South Koreans were most interested in the area of market development.

The Bhutanese delegates came in on February 11, 2005 and were headed by Mr. Sonam Tsering. The Government of Bhutan is in the process of organizing its own electric power regulatory agency.



The dignitaries from the United Kingdom, on the other hand, led by Mr. Brian Wharmby visited on March 7, 2005. Mr. Wharmby volunteered information on the recent developments in competitive electricity markets in Europe.

Streamlining of Processes and Procedures

In order to facilitate, expedite, and improve the evaluation and review of cases, the ERC streamlined its procedures in the hearing of cases filed before it. Said streamlining resulted in the reduction of the number of hearings per case and the reduction of the period from the beginning of the hearings to the final resolution of the case. Under the streamlined procedure, submission of a Pre-Trial Brief, a summary of the party's issues, arguments, and supporting evidence, is mandatory to keep the parties focused and on course. The use of all modes of discovery is also encouraged in order to avoid unnecessary delays. Likewise, direct testimony must be submitted thru affidavits and made available to the opposing party within a reasonable time before hearing in order for the latter to prepare for cross-examination. Thus, the conduct of cross-examination is greatly facilitated.

Collective Negotiation Agreement

To promote the principle of shared and collective responsibility, the ERC, represented by Chairman Rodolfo B. Albano, Jr. and the Kapisanan ng mga Kawani ng Energy Regulatory Commission (KERC), represented by President Ferdinand Salviejo, entered into a Collective Negotiation Agreement (CNA) in December 2005. The CNA provided for KERC's recognition and security, employee benefits and welfare, commitment to ERC's Vision and Mission, human resource development, personnel rights and representation, seminars, creation of a labor-management consultative council, and arbitration.

The CNA is aimed at promoting harmonious working relationship between the parties, enhancing the employees' welfare and productivity, and contributing to the attainment of the agency goals.



GAWIN 1345 Project

The ERC, in 2005, renewed its commitment to the Government At Work Interagency Net (GAWIN) 1345 launched by the Philippine Information Agency (PIA) in 2002. The ERC is among the 16 government agencies that support GAWIN 1345, a call center established to respond to the information needs of the public especially on issues and concerns involving garbage, flood, health menace, overpricing, unattended civil works, and the like which require immediate government action. It also provides key information such as top of the hour news, peso-dollar exchange rate, health bulletin, tourism information, school and work suspensions, directories of government offices, embassies, private companies, hospitals, and the like.

Through GAWIN 1345, a caller can conveniently dial 1-3-4-5 to report his electricity-related concerns to GAWIN call center agents or to the ERC's Consumer Affairs Officers through the hotline numbers ERC provided for this project.

The re-launching of GAWIN 1345 is aimed to expand its database and members as well as to increase the number of calls received.

Power Tracker

The ERC, being an active member of the Power Tracker - Technical Working Group (PT-TWG), took part in the launching of the Power Tracker on 05 December 2005. The Power Tracker is a web-based information management tool for comprehensive tracking and updating of electric power industry reforms or EPIRA implementation.

The Power Tracker System aims to systematically collect, store, process, and disseminate information in order to promote transparency in the implementation of the power reforms, institutionalize partnership in monitoring and evaluating the EPIRA implementation, and accountability of implementing agencies to stakeholders.

The Power Tracker covers institutional and structural reforms, reforms for transparent and reasonable rates of electricity, fiscal reforms and privatization, reforms for a competitive electricity market, reforms ensuring the quality, reliability, and security of electric power supply, rural electrification, and social and consumer responsive reforms.

EnerCon Program



The ERC launched its Energy Conservation Program (EnerCon) in September 2005. The program was in line with President Gloria Macapagal-Arroyo's Executive Order No. 113 mandating all government offices to adopt austerity measures that will optimize the use of limited government funds in order to avert an impending fiscal crisis and the Medium Term Philippine Development Plan providing that its foremost objective is to reduce energy consumption by instituting efficient energy management using energy efficient technologies and practices to reduce expenditures on electricity.

The ERC was divided into Grids under the stewardship of the Service Directors. A Core Group to monitor the progress and provide directions and an Information Campaign Team (ICT) were formed to effectively manage and improve the program. Contests for the Best Slogan, Best EnerCon Practice or Tips, and Most Compliant EnerCon Grid were also organized to motivate the staff to actively participate in the program

As a result of its energy reduction initiatives, its overall electricity consumption decreased by 7% and was awarded by the Office of the President (OP) and the Department of Energy (DOE), on 20 December 2005, with three (3) stars equivalent to a grade of 82% for its successful compliance with the standards of the National Energy Efficiency Program and Conservation in Government Buildings.

MOU between RP & Korea

The Republic of the Philippines, represented by Chairman Rodolfo B. Albano, Jr., and the Republic of Korea, represented by Hon. Lee Hee-Beom, Jr., Minister of Commerce and Industry, signed a Memorandum of Understanding (MOU) to enhance the performance of their respective energy regulatory bodies.



The parties mutually agreed to create and operate a Committee dedicated to the enhancement of mutual understanding on the development of electric power industry regulatory techniques, processes, and methodologies as well as the operation of the electricity markets through the promotion of cooperative exchanges.

The Committee is also envisioned to enhance the exchange of examination methods and practice cases. The Committee will, likewise, facilitate the exchange of human resources and trainings.

Seminars and Briefings

The ERC employees were able to attend 102 trainings, seminars, and public consultations in 2005. Most of these trainings and seminars were subsidized, assisted, or sponsored by foreign institutions like the USAID, World Bank and ADB.

The topics discussed in these seminars range from the most practical such as the 5S of Good Housekeeping to the most technical such as the Seminar on Qualified Third Parties (QTPs).

There were seminars conducted that tackled developments, issues, and concerns relative to natural gas and its tariff structure, prudent fiscal management, unbundled rates, and oil and gas drilling operations.

Seminars on Fair Hearing Principles and Procedures were also conducted. These seminars complemented the ERC's thrust of streamlining the Rules of Procedure of Hearings before it. Seminars involving anti-trust and competition laws were also provided to the staff of the Legal Service.

The staff of the Consumer Affairs Service (CAS) and other selected employees of the ERC, likewise, attended Seminars tackling the improvements and developments regarding Consumer Welfare Desks.

Other seminars include those involving occupational safety, information and technology infrastructure library for IT Service Management, and strategic planning assessments.

Trainings and Workshops

Trainings and workshops essential to the proper regulation of the electric power industry were made readily accessible to the ERC staff. These include workshops on electrical energy management and measurements, regulatory frameworks, Qualified Third Parties (QTPs), Performance-Based Regulation (PBR), Wholesale Electricity Spot Market (WESM), Open Access Distribution Service, financial standards for GenCos, Best New Entrants (BNEs), business separation, power supply agreements, pollution control, promotion and development of mini-hydropower potentials, renewable energy, and consumer welfare and services.



There were also extensive trainings on the Philippine Bidding Documents in view of the policy of the government to institutionalize bidding as the primary method of procurement.

Trainings and workshops pertaining to personal efficacy and leadership, public service ethics and accountability, productivity enhancement, institutional strengthening, heroism, public and inter-agency relations, labor-management dynamics, BIR and VAT related matters, rewards management, financial management system, materials management and inventory control, audit of government expenditures, occupational safety, strategic communications, Microsoft (MS) programs, and producing effective annual reports were, likewise, made available to selected ERC personnel.

Foreign Travels

The ERC personnel, through the assistance extended by various donor or private agencies, were able to participate in ten (10) events abroad.

Four (4) delegates attended the World Bank-sponsored 17th International Training Program on Utility Regulation and Strategy on January 10 to 21 held at Gainesville, Florida, United States of America (USA).

Three (3) personnel from the Market Operations Service (MOS), likewise, went to the United States and Canada from February 13 to 26 in order to take part in the Technical Program on Market Monitoring and Surveillance through the assistance of Market Company Pty. Limited.

A staff from the Regulatory Operations Service (ROS), from March 7 to May 4, was sent to Malaysia in order to attend the Regulatory Economics Executive Program sponsored by the Malaysian Ministry of Energy,

Two (2) batches of ERC delegates underwent trainings on the range of topics relating to the operation and regulation of competitive energy markets in Melbourne, Australia. The first batch, sponsored by AUSAid, stayed in Australia from August 8 to 19 while the second batch, sponsored by the Essential Services Commission, stayed from September 26 to October 7.

A representative from the Planning and Information Service (PIS) attended the 2005 East Asia Pacific Infrastructure Regulatory Forum (EAPIRF) Meeting in Singapore from October 6 to 7.

Two (2) Commissioners were able to represent the Philippines in the 17th Annual Convention of National Association of Regulatory Utility Commissioners (NARUC) held in California, USA from November 13 to 16.

Furthermore, two (2) Regulatory Operations Service (ROS) personnel were selected to take part in the Seminar on the Marginal Costing for Electric Utilities held in California, USA from November 16 to 18.

Finally, a Study Tour on Economic Regulation and Removing Barriers to Commercial Development of Renewable Energy held in New Zealand was also made available to two (2) ERC executives from December 17 to 24.

The ERC, like any organization, is beset by challenges. Instead of being a source of discouragement, these challenges further fuel the organization to aim higher, plan earlier, and do better. Some of these challenges include, among others, the following:

CHALLENGES AHEAD

I. 10 - Point Regulatory Agenda

The ERC laid down its program of action for 2005 and 2006 known as its 10-Point Regulatory Agenda.

1. Implement the Performance Based Ratemaking (PBR) Method for Setting Wheeling Rates for the Transmission & Distribution Sectors

The ERC is set to approve Transco's MAR application for the 2006-2010 period by 16 June 2006. Public consultations were scheduled on the following dates:

- January 30 & 31 - Davao City
- February 6 & 7 - Cebu City
- February 9 & 10 - Pasig City.

(For more information, please refer to the discussion under TRANSMISSION.)

Furthermore, the ERC is set to evaluate and resolve the rate applications of Dagupan Electric Corporation (DECORP) and Manila Electric Company (MERALCO). The resolution of the said applications is required for DECORP and MERALCO's entry in the PBR. In addition, the ERC already approved Cagayan Electric Power & Light Co, Inc.'s (CEPALCO's) Maximum Average Price (MAP) under the *"Distribution Wheeling Rates Guidelines"*.

2. Establish a Regulatory Framework to Ensure a Stable Wholesale Electricity Market

In order to establish a Regulatory Framework that will ensure a stable Wholesale Electricity Market, the ERC will approve the Price Determination Methodology (PDM) and the Market Fees, develop a market monitoring system, and promulgate the Competition Rules and the Rules Clarifying the Ownership or Control Limitations on Generating Capacity.

Although the PDM was first submitted on June 26, 2003, it was only on August 31, 2005 that the Philippine Electricity Market Corporation – Market Operator (PEMC-MO) was able to substantially comply with the ERC Order dated March 15, 2005 which required the former to submit additional documents that will explain the elements of the PDM which were inconsistent with the WESM Rules. Upon evaluation, however, the ERC issued another Order dated November 23, 2005 requiring PEMC-MO to submit sufficient illustrations, procedures, and other relevant documents that will clarify some elements of the PDM. The PEMC-MO fully complied with the same on January 6, 2006. An expository hearing was scheduled on January 31, 2006.

The PDM aims to provide market participants with the specific principles by which energy in the WESM will be priced. It also seeks to provide the specific computational

formula that will enable the market participants to verify the correctness of the charges to be imposed.

The PEMC-MO also filed on November 14, 2005 an application for the approval of the structure and level of market fees to be imposed on WESM participants. The ERC issued an Order dated November 30, 2005 directing PEMC-MO to submit several supporting documents and to comply with the publication requirements. A public consultation was conducted on February 1, 2006.

Likewise, the ERC received PEMC-MO's application for the approval of Administered Price Determination Methodology on December 19, 2005. This methodology will be used for the settlement of energy transactions in cases of intervention or suspension of the WESM. A public consultation was held on February 13, 2006.

3. Establish a Regulatory Framework to Promote Retail Competition

To establish a regulatory framework that will promote retail competition, the ERC will promulgate the *Rules on Uniform Business Practices, Code of Conduct, Supplier of Last Resort, and Distribution Service and Open Access Rules*. These guidelines are being drafted.

The conduct of Focus Group Discussions (FGDs) for selected Phase 1 Contestable Customers was also an integral part of the agenda. Several of these seminars were already successfully held.

Furthermore, the ERC will undertake the licensing of Qualified RES on the basis of the "*Guidelines for the Issuance of Licenses to Retail Electricity Suppliers (RES)*" adopted by the ERC through Resolution No. 10, Series of 2005 on July 13, 2005.

4. Rationalize Economic Regulation for the Distribution Sector

Pursuant to the rationalization of economic regulation for the Distribution Sector, the ERC will standardize customer segments, cost allocation methods, and depreciation schedules per asset category. The ERC will also prescribe a Uniform Chart of Accounts as well as promulgate an alternative ratemaking methodology for ECs and IMCs.

5. Rationalize Technical Regulation

Rationalizing technical regulation will entail: 1) promulgating the Rules for CAPEX Project approvals, the Rules for 3rd Party Meter Calibration Laboratories, the Guidelines for Ancillary Services Procurement, and Guidelines to Set Caps for Allowable Transmission Losses; 2) updating the Philippine Distribution Code (PDC); 3) approving the DUs' PDC Compliance Plans and the new segregated System Loss Caps; 4) strengthening the Distribution Management Committee (DMC) and the Grid Management Committee (GMC); and 5) establishing the Product Standards for kWh Meters (in coordination with DTI-BPS).

6. Establish a Regulatory Environment that will Promote Efficiency in Off Grid Areas

Establishing a regulatory environment that will promote efficiency in Off Grid Areas will necessitate the promulgation of the SAGR, the Qualified Third Party Rules, the Off-Grid Transmission Standards, and rationalization of the Budget Review Processes especially on the UC-ME.

The SAGR, the QTP, and the Off-Grid Transmission standards are designed to promote investment and development in the off-grid areas. In the meantime, the country counts on the Universal Charge (UC) allotted for Missionary Electrification (ME) in order to facilitate the total electrification of all barangays. Thus, the ERC is looking into the process of budget review in order to release these funds for use in the lined-up ME projects.

7. Strengthen the Customer Service Capabilities of Distribution Utilities

To strengthen the Customer Service Capabilities of Distribution Utilities, the ERC will prescribe the *Uniform Operations Manual* for the Consumer Welfare Desks (CWDs), require *Mandatory Training Programs* for all frontline employees of the DUs at accredited training institutions, institutionalize audit programs to be undertaken by Local Consumer Groups (LCGs) and Local Government Units (LGUs), and prescribe Investigation and Enforcement Division (IED) Materials for DUs.

At the center of these programs is the need for the ERC and the Distribution Utilities to be able to communicate well and provide efficient and courteous service to the customers. This will minimize, if not totally eradicate disputes or conflicts. It cannot be over-emphasized that there is a need for the electricity provider and the electricity consumer to see eye to eye.

8. Strengthen Monitoring & Enforcement System

To strengthen ERC's monitoring and enforcement system, the ERC aims to redesign the reportorial requirements for DUs, automate compliance monitoring of all Orders, and develop an on-site audit system as well as compliance reminders system.

These plans are for the purpose of maximizing the transformation of valuable data coming from the regulated entities into useful information to aid the Commission in its decision-making functions.

Fortunately, donor agencies have committed to build up ERC's information and communication technology (ICT) needs. Once these ICT systems are in place, it should be easy to carry out the ERC's adjudicatory, investigative, ratemaking, and licensing functions.

9. Targeted Information & Education Program

A targeted information and education program may be implemented by undertaking Regional Symposia for Targeted Sectors, institutionalizing ERC's partnership with the Academe, regularly updating the Annotated Compendium of Guidelines, and continuously improving of the ERC Website.

These programs reflected ERC's sincere desire to get through and reach as many people as possible. The ERC believes in the dynamics and synergy resulting from the intercommunication between the Regulator such as the ERC and an informed public. Thus, the ERC also desires to tap the Academe, which has a definite and captive audience. The Compendium and the website, on the other hand, should take care of the numerous researchers, students, and other interested parties in remote places.

10. Complete All Remaining 'First Level' Regulatory Commitments

To complete all the remaining 'First Level' regulatory commitments, the ERC will process all Transition Supply Contracts (TSCs), approve Sub-Transmission Sales and the balance of its unbundling, cross subsidy removal, debt condonation, and PPA verification cases, and resolve pending MRs or disputes from 2001 to 2005.

The ERC also endeavors to establish *Data Warehousing Systems*, update or document *Procedures for All Internal Business Processes* (ISO 9000 Quality Management Systems) and revise its *Rules on Conducting Hearings, Issuance of Guidelines and Related Matters*.

Once these systems are in place, the ERC will be better equipped to expeditiously respond to the evolving needs of the industry.

II. Continued Capacity Building: Improving Current Capabilities, Acquiring New Skills, and Developing Competencies

Section 40 of the EPIRA categorically requires the ERC to establish a rigorous training program for its staff for the purpose of enhancing its technical competence. The program centers on the following areas: 1) evaluation of technical performance and monitoring of technical compliance with service and performance standards; 2) performance-based rate-setting reform; 3) environmental standards; and 4) such other areas as will enable the ERC to adequately perform its duties and functions.

With the limited and finite budget allocated to the ERC, it is necessary for it to tap other sources of funds like assistance from different donor agencies. In fact, several donor agencies have continuously and regularly extended assistance to help the ERC in its capacity building programs, projects, and activities. These agencies include, among others, the Asian Development Bank (ADB), the United States Agency for International Development (USAID), the World Bank (WB), and the Australian Government Overseas Aid (AUSAID).

The ERC, however, seeks the increase of its appropriations for the trainings, workshops, and seminars of its personnel because it believes that continuous capability-building must not be left to the contingency of getting financial and technical assistance from outside sources.

III. Fiscal Autonomy Proposal

The ERC realized that to effectively regulate the electricity industry, the EPIRA has to be amended in order to include, among others, a provision granting the ERC fiscal autonomy.

The grant of fiscal autonomy is in keeping with the avowed policy of the State, embodied in Section 2 (j) of the EPIRA, to “establish a strong and purely independent regulatory body and system to ensure consumer protection and enhance the competitive operation of the electricity market.”

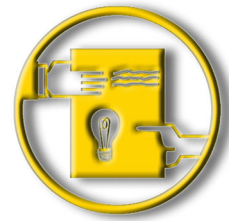
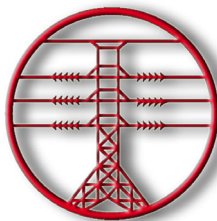
To date, two (2) bills are pending before the Legislature seeking to amend or revise the EPIRA. The original Senate Bill No. 1929, sponsored by Senator Juan Ponce Enrile, did not contain any provision granting fiscal autonomy to the ERC. After several public hearings, however, the ERC managed to have the provision inserted therein. House Bill No. 3204, on the other hand, which was sponsored by Representatives Alipio Cirilo Badelles, Edgar Valdez, Ernesto Pablo, and Sunny Madamba, principally seeks to grant fiscal autonomy to the ERC. Both versions are undergoing public hearings.

IV. Decision(s) of Higher Tribunal(s)

The Supreme Court (SC), on 9 August 2005, issued a Resolution denying with finality the “*Motion for Reconsideration*” filed by the ERC in the case of *Freedom from Debt Coalition versus the ERC*. The SC reiterated that while the ERC has an authority to grant provisional rate adjustments, non-publication of the application for rate adjustment would still invalidate the provisional authority issued therefor. The publication, according to the SC, should sufficiently apprise and inform the public of the impending petition for rate increase and empower them to challenge the application.

The ERC, in order to avoid more of its decisions from being overturned by the Supreme Court, ordered the applicants for rate increase to first comply with the notice and publication requirements before filing their respective rate increases. Applications pending with the ERC were, likewise, dismissed for failure to publish the application itself and to submit proof of receipt of the said application by the local legislative bodies corresponding to the applicant’s franchise areas.

Financial Highlights



2005 REPORT ON INCOME

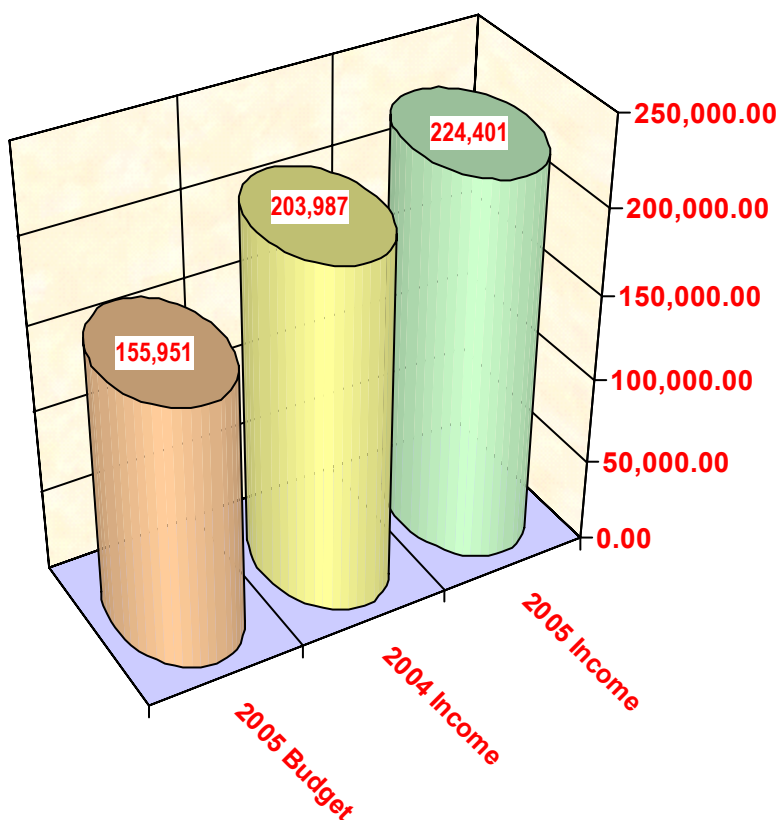
In 2005, the ERC realized revenues amounting to P224.40 Million.

The bulk of ERC's revenues come from supervision and regulation fees accounting for 64.68%, followed by COC Applications accounting for 19.77%, and by Meter Testing Fees accounting for 13.85% of the total income. Accounting for 1.70% of the agency's income are revenues derived from permit and various application fees, administrative fines, and miscellaneous income.

This P224.40 Million figure is higher by P20.41 Million than the 2004 ERC income of P203.99 Million. This 10% increase in revenue, although modest, is an accomplishment ERC is proud of since this: (a) proves ERC's sound financial plan and management; (b) continues the steady increase in revenue since it was created; and (c) cemented ERC's reputation as an income-generating entity.

The revenue collected by ERC in the amount of P224.40 Million, likewise, exceeds ERC's 2005 budget of P155.951 Million by P68.45 Million.

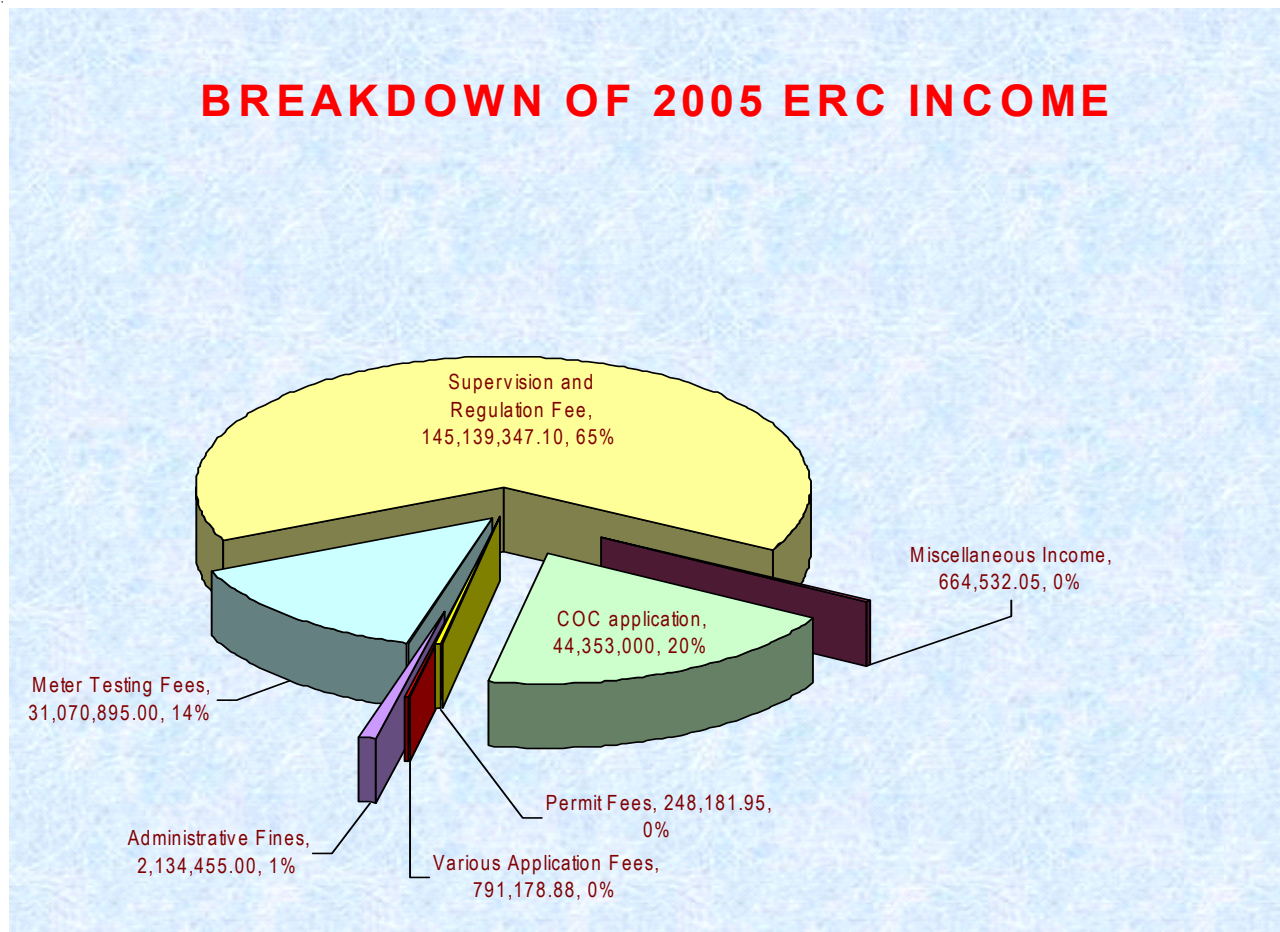
BUDGET VS. INCOME (In '000 Pesos)



REPORT OF REVENUE For the Period January to December 2005

Nature of Income	Account Code	Revenue
COC Application	608-01	44,353,000.00
Permit Fees	608-04	248,181.95
Various Application Fees	608-05	791,178.88
Administratives Fines	609-01	2,134,455.00
Meter Testing Fees	628-01	31,070,895.00
Supervision and Regulation Fee	628-02	145,139,347.10
Miscellaneous Income	678-00	664,532.05
TOTAL		224,401,589.98

BREAKDOWN OF 2005 ERC INCOME



DETAILED BALANCE SHEET (NGB)**As of December 31, 2005****ASSETS**

Cash- Collecting Officers		P	183,994.00
Accounts Receivable			
Due from National Treasury	6,251,324.13		
Less: Allowance for Doubtful Account	<u>780,198.50</u>		<u>7,031,522.63</u>

TOTAL ASSETS 7,215,516.63**LIABILITIES AND EQUITY****LIABILITIES**

Due to National Treasury	6,509,381.80
Other Deferred Credits	800,198.50

EQUITY

Government Equity	<u>(94,063.67)</u>
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TOTAL LIABILITIES & EQUITY 7,215,516.63

ENERGY REGULATORY COMMISSION
DETAILED BALANCE SHEET (RAB)
As of December 31, 2005

ASSETS

CURRENT ASSETS

Cash	1,187,142.76	
Receivables	1,985,378.16	
Supplies Inventory	2,142,569.40	
Prepaid Expenses	161,528.91	
Others	<u>37,620.00</u>	5,514,239.23

INVESTMENTS AND PROPERTY, PLANT & EQUIPMENT

Office Equipment		
Furniture and Fixtures	492,387.60	
IT Equipment and Software	1,034,865.87	
Library Books	4,292,640.97	
Machineries and Equipment	97,297.89	
Motor Vehicles	6,197,802.72	
Other Property, Plant & Equipment	<u>3,065,975.04</u>	
	833,279.66	
		<u>16,014,249.75</u>

TOTAL ASSETS

21,528,488.98

LIABILITIES & EQUITY

LIABILITIES

Current Liabilities

Accounts Payable	398,596.37	
Due to Officers and Employees	714,823.70	
Due to BIR	36,167.66	
Due to PAG-IBIG	300.00	
Due to PHILHEALTH	550.00	
Due to LGUS	1,624,348.68	
Other Payables	<u>36,872.57</u>	2,811,658.98

EQUITY

Government Equity	<u>18,716,830.00</u>
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TOTAL LIABILITIES & EQUITY

21,528,488.98

DETAILED STATEMENT OF INCOME AND EXPENSES (RAB)

For the Period Ended December 31, 2005

Income

Subsidy Income from National Government (Net of reverted unused NCA)

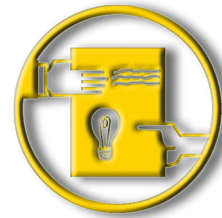
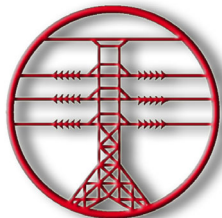
174,365,174.46

Less: Expenses

Salaries and Wages-Regular Pay	P	84,007,388.73	
Personnel Economic Relief Allowance		1,320,305.89	
Additional Compensation (ADCOM)		1,319,095.72	
Representation Allowance		1,276,122.72	
Transportation Allowance		1,038,522.73	
Clothing/Uniform Allowance		904,000.00	
Productivity Incentive Benefits		375,500.00	
Cash Gift		1,113,500.00	
Year End Bonus		6,621,607.00	
Life and Retirement Insurance Contribution		8,980,290.02	
PAG-IBIG Contributions		280,510.00	
PHILHEALTH Contributions		167,125.00	
E C C Contributions		67,320.00	
Pension Benefits Civilian		6,001,014.00	
Retirement Benefits Civilian		11,434,680.00	
Terminal Leave Benefits		1,281,409.26	
Other Personal Benefits		6,769,576.51	
Travelling Expenses-Local		4,649,263.72	
Travelling Expenses-Foreign		14,670.00	
Training Expenses		289,164.49	
Scholarship Expenses		12,000.00	
Office Supplies Expenses		3,277,444.50	
Accountable Forms Expense		555,058.27	
Gasoline, Oil and Lubricants Expenses		673,947.84	
Water		334,775.16	
Electricity		3,423,653.31	
Postage and Deliveries		750,335.01	
Telephone Expenses- Landline		1,635,989.84	
Telephone Expenses- Mobile		251,150.76	
Internet Expenses		316,600.00	
Advertising Expenses		1,805,406.00	
Printing & Binding Expenses		790.00	
Rent Expenses		10,969,014.14	
Transportation and Delivery Expenses		42,711.37	
Subscription Expenses		199,825.53	
Auditing Services		79,440.27	
Janitorial Services		1,007,883.50	
Security Services Expenses		3,012,180.00	
Other Professional Services		1,349,007.13	
Repairs & Maintenance - Office Equipment		43,611.00	
Repairs & Maintenance - Furniture & Fixtures		44,300.00	
Repairs & Maintenance - IT Equip't & Software Mach. & Equipt.		343,302.00	
Repairs & Maintenance - Machineries and Equipt.		98,124.30	
Repairs & Maintenance - Motor Vehicles		395,197.31	
Repairs & Maintenance - Other Property, Plant, & Eqpt.		385,350.00	
Extraordinary Expenses		1,239,737.23	
Taxes, Duties & Licenses		81,326.52	
Fidelity Bond Premiums		106,042.92	
Insurance Expense		219,886.94	
Depreciation Expenses		3,477,252.42	
Other Maintenance & Operating Expenses		492,136.45	174,534,545.51

EXCESS OF INCOME OVER EXPENSES**(169,371.05)**

Annexes



ANNEX 1

SUMMARY OF CERTIFICATES OF COMPLIANCE (COCs) ISSUED IN 2005

Capacity (in kW)	Number of COCs Issued
100 and below	11,383
101-500	2,433
501-999	547
1,000 and above	3
Total	14,366



ANNEX 2

SUMMARY OF UNBUNDLING DECISIONS

PRIVATE UTILITIES

Name of Private Utility	Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
Public Utilities Department Olongapo (PUD Olongapo)	Olongapo City	August 24, 2005	P0.3032/kWh

ELECTRIC COOPERATIVES

Name of Electric Cooperatives	Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	Bungao, Panglima, Sugala (Balimbing), Languyan Island, Sapa-Sapa Island, Simunul Island, Sitangkai Island, South Ubian Island, Tandubas Island - all in the province of Tawi-Tawi	January 10, 2005	0.3893
Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	Cabiao, Gapan, Jaen, San Antonio, San Isidro Candaba, Pampanga - all in the province of Nueva Ecija	January 10, 2005	(0.0111)
Siasi Island Electric Cooperative, Inc. (SIASELCO)	Siasi, Pandami - all in the province of Siasi	January 19, 2005	0.3211
Sulu Electric Cooperative, Inc. (SULECO)	Hadji Panglima Tahil (marungas Island), Indanan, Jolo, Patikul, Parang, Maimbung, Talipaw, Luuk, Panamao, Panglima Estino (New Panao), Lugus Island, Pangutaran Island, Pata Island, Tapul Island, Kalingalan Caluang - all in the province of Sulu	January 24, 2005	(0.2711)
Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	Conner Apayao, Kabugao Apayao, Kalanasan Apayao, Balbalan Kalinga, Lubuagan	January 28, 2005	0.6132

ELECTRIC COOPERATIVES

Name of Electric Cooperatives	Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
Lanao del Sur Electric Cooperative, Inc. (LASURECO)	<p>Kalinga, Pasil Kalinga, Pinukpuk Kalinga, Rizal (Liwan) Kalinga, Tabuk Kalinga, Tanudan Kalinga, Tinglayan Kalinga, Quezon Isabela - all in the province of Kalinga Apayao</p> <p>Buadiposo-Buntong, Bubong, Ditsaan-Ramain, Kapai, Lumba-a-Bayabao, Maguing, Marantao, Marawi City, Masiu, Molundo, Piagapo, Poon-A-Bayabao, Saguieran, Togoloan II, Tamparan, Taraka, Bacolod Grande, Balabagan, Balindung (Watu), Bayang, Binidayan, Butig, Calanogas, Ganassi, Kapatagan, Lumbatan, Lumbayanague, Madalum, Madamba, Malabang, Marogong, Pagayawan, Pualas, Sultan Domalundong, Sultan Gumander, Tibaran, Tugaya, Baloi, Lanao del Norte, Pantao-Ragat, Lanao Norte, Pantar, Lanao Norte Bumbaran - and all the province of Lanao del Sur</p>	March 7, 2005	0.8106
Zambales II Electric Cooperative, Inc. (ZAMECO II)	Castillejos, San Marcelino, Subic, Cabangan, San Antonio, San Felipe, San Narciso - all in the province of Zambales	March 7, 2005	(0.2815)

ANNEX 3

YEAR 2005
LOAN CONDONATION DECISIONS

	COOPERATIVE NAME	DATE OF DECISION	REMOVAL OF INTER-CLASS CROSS SUBSIDY	AMOUNT OF LOAN CONDONED	PROVISIONAL AUTHORITY GRANTED	FINAL AUTHORITY GRANTED
1	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	02.14.05	1/4 removal	84,915,330.49	((0.1344)	(0.1808)
2	Agusan del Norte Electric Cooperative, Inc. (ANECO)	02.11.05	1/4 removal	118,429,375.51	(0.0839)	(0.1232)
3	First Laguna Electric Cooperative, Inc. (FLECO)	07.06.05	1/3 removal	245,361,396.02	(0.5270)	(0.4912)
4	Leyte I Electric Cooperative, Inc. (LEYECO I)	02.22.05	no removal	114,319,634.73	(0.2074)	(0.3862)
5	Capiz Electric Cooperative, Inc.(CAPELCO)	06.27.05	no removal	214,218,232.12	(0.0902)	(0.1854)
6	Lubang Island Electric Cooperative, Inc. (LUBELCO)	03.28.05	no removal	21,414,288.39	(0.5309)	(1.0341)
7	Aurora Electric Cooperative, Inc. (AURELCO)	03.21.05	2/3 removal	61,621,482.97	(0.3000)	(0.5321)
8	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	03.04.05	1/3 removal	129,881,476.95	(0.0566)	(0.1407)
9	Romblon Electric Cooperative, Inc. (ROMELCO)	05.16.05	no removal	12,290,971.83	(0.1902)	(0.2068)
10	Bohol I Electric Cooperative, Inc. (BOHECO I)	02.21.05	1/3 removal	132,181,039.25	(0.1026)	(0.2057)
11	Ilocos Norte Electric Cooperative, Inc. (INEC)	03.18.05	1/3 removal	1,062,108,836.91	(0.0739)	(0.1590)

COOPERATIVE NAME		DATE OF DECISION	REMOVAL OF INTER-CLASS CROSS SUBSIDY	AMOUNT OF LOAN CONDONED	PROVISIONAL AUTHORITY GRANTED	FINAL AUTHORITY GRANTED
12	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	02.03.05	1/3 removal	154,017,421.16	(0.5056)	(0.6416)
13	Busuanga Island Electric Cooperative, Inc. (BISELCO)	02.22.05	1/3 removal	19,517,972.80	(0.3376)	(0.5608)
14	Casureco I Electric Cooperative, Inc. (CASURECO I)	01.25.05	1/3 removal	217,428,737.03	(0.7642)	(0.7774)
15	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	02.21.05	1/3 removal	28,523,791.90	(0.3652)	(0.5641)
16	Zambales I Electric Cooperative, Inc. (ZAMECO I)	06.14.05	complete removal	245,125,924.22	(0.0504)	(0.4492)
17	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	03.21.05	1/4 removal	42,634,730.30	(0.2183)	(0.2220)
18	First Catanduanes Electric Cooperative, Inc. (FICELCO)	07.05.05	complete removal	179,889,940.50	(0.1965)	(1.0720)
19	Quirino Electric Cooperative, Inc. (QUIRELCO)	03.18.05	no removal	63,071,987.55	(0.5458)	(0.5730)
20	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	05.03.05	1/3 removal	91,005,040.48	(0.1382)	(0.2874)
21	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	03.01.05	1/3 removal	310,872,227.16	(0.0981)	(0.4734)
22	Masbate Electric Cooperative, Inc. (MASELCO)	02.21.05	1/3 removal	109,523,695.35	(0.1234)	(0.2657)
23	Bohol I Electric Cooperative, Inc. (BOHECO II)	03.21.05	2/3 removal	106,379,868.13	(0.2243)	(0.4494)

COOPERATIVE NAME		DATE OF DECISION	REMOVAL OF INTER-CLASS CROSS SUBSIDY	AMOUNT OF LOAN CONDONED	PROVISIONAL AUTHORITY GRANTED	FINAL AUTHORITY GRANTED
24	Casureco III Electric Cooperative, Inc. (CASURECO III)	02.21.05	1/3 removal	319,182,184.04	(0.3656)	(0.5690)
25	Nueva Ecija II Electric Cooperative, Inc. (NEECO II)	06.14.05	complete removal	403,914,824.25	(0.1764)	(0.6093)
26	Ticao Isalnad Electric Cooperative (TISELCO)	02.21.05	1/3 removal	14,241,083.63	(0.7141)	(0.7982)
27	Tarlac II Electric Cooperative, Inc.(TARELCO II)	06.14.05	no removal	56,205,013.15	(0.2257)	(0.1874)
28	Maguindanao Electric Cooperative, Inc. (MAGELCO)	01.10.05	no removal	66,892,668.38	(0.1079)	(0.2287)
29	Zamboanga II Electric Cooperative, Inc. (ZAMSURECO II)	03.16.05	1/4 removal	70,202,560.31	(0.1601)	(0.2196)
30	Batangas I Electric Cooperative, Inc. (BATELEC I)	02.28.05	no removal	199,328,842.67	(0.1530)	(0.1676)
31	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	05.23.05	complete removal	232,185,299.14	(0.2457)	(0.4965)
32	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	07.05.05	1/4 removal	74,167,963.16	(0.1290)	(0.1723)
33	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	06.30.05	1/3 removal	144,518,789.18	(0.0377)	(0.0578)
34	Cebu II Electric Cooperative, Inc.(CEBECO II)	02.21.05	1/4 removal	70,276,524.21	(0.0166)	(0.1191)
35	Davao del Norte Electric Cooperative, Inc. (DANECO)	01.10.05	complete removal	172,816,121.47	(0.0867)	(0.1833)

COOPERATIVE NAME		DATE OF DECISION	REMOVAL OF INTER-CLASS CROSS SUBSIDY	AMOUNT OF LOAN CONDONED	PROVISIONAL AUTHORITY GRANTED	FINAL AUTHORITY GRANTED
36	Camotes Island Electric Cooperative, Inc.(CELCO)	02.21.05	2/3 removal	34,566,808.51	(0.1449)	(0.6960)
37	Peninsula Electric Cooperative, Inc. (PENELCO)	06.14.05	1/3 removal	116,070,691.59	(0.0891)	(0.0837)
38	Southern Leyte Electric Cooperative, Inc. (SOLECO)	02.21.05	complete removal	236,653,874.85	(0.0584)	(0.4696)
39	Abra Electric Cooperative, Inc. (ABRECO)	02.16.05	complete removal	201,944,061.00	(0.2792)	(0.5503)
40	Marinduque Electric Cooperative, Inc. (MARELCO)	10.20.05	complete removal	163,657,013.46	(0.1944)	(0.5758)
41	Palawan Electric Cooperative, Inc. (PALECO)	11.11.05	1/4 removal	106,781,146.68	(0.0692)	(0.0616)
42	Antique Electric Cooperative, Inc. (ANTECO)	08.24.05	1/3 removal	117,794,719.24	(0.1884)	(0.3106)
43	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	05.23.05	complete removal	283,473,010.05	(0.0714)	(0.3787)
44	Iloilo I Electric Cooperative, Inc. (ILECO I)	02.22.05	1/3 removal	111,166,388.94	(0.0922)	(0.1484)
45	Cebu I Electric Cooperative, Inc.(CEBECO I)	04.14.05	complete removal	132,914,694.37	(0.0220)	(0.2470)
46	Tarlac I Electric Cooperative, Inc. (TARELCO I)	06.14.05	2/3 removal	189,175,788.05	(0.2210)	(0.3799)
47	Isabela I Electric Cooperative, Inc. (ISELCO I)	07.20.05	complete removal	937,230,163.10	(0.0836)	(0.3559)

COOPERATIVE NAME		DATE OF DECISION	REMOVAL OF INTER-CLASS CROSS SUBSIDY	AMOUNT OF LOAN CONDONED	PROVISIONAL AUTHORITY GRANTED	FINAL AUTHORITY GRANTED
48	Aklan Electric Cooperative, Inc. (AKELCO)	02.23.05	1/2 removal	217,417,015.39	(0.0407)	(0.3509)
49	Iloilo II Electric Cooperative, Inc. (ILECO II)	06.27.05	1/3 removal	180,722,889.00	(0.1103)	(0.3310)
50	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	03.16.05	1/3 removal	18,293,748.01	(0.0870)	(0.5025)
51	Central Negros Electric Cooperative, Inc. (CENECO)	09.06.05	1/3 removal	309,906,369.27	(0.0749)	(0.0886)
52	La Union Electric Cooperative, Inc. (LUELCO)	05.03.05	1/3 removal	81,821,111.51	(0.0816)	(0.1421)
53	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	04.19.05	1/4 removal	48,096,651.04	(0.2367)	(0.6357)
54	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	02.24.05	complete removal	128,134,819.68	(0.1865)	(0.4467)
55	Sulu Electric Cooperative, Inc. (SULECO)	06.30.05	1/3 removal	13,265,958.47	(0.1665)	(0.1806)
56	Pangasinan I Electric Cooperative, Inc. (PANELCO) III	07.13.05	1/2 removal	197,649,820.41	(0.0736)	(0.1561)
57	Pangasinan I Electric Cooperative, Inc. (ZAMECO II)	06.14.05	1/3 removal	124,708,309.17	(0.2909)	(0.3406)
58	Batangas II Electric Cooperative, Inc. (BATELEC II)	07.13.05	1/4 removal	566,171,282.95	(0.2410)	(0.2515)

ANNEX 4

Cases Decided in the Year 2005

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-353CC	Elesio Gatdula vs. Manila Electric Company (MERALCO)	Elesio Gatdula represented by Maylene Cabral	Decision dated December 28, 2005. The case was declared closed and terminated.
2005-340CC	Eleazar Lorenzo vs. Manila Electric Company (MERALCO)	Eleazar Lorenzo	Decision dated December 28, 2005. The case was declared closed and terminated.
2005-292CC	Flaire Mendrique vs. Manila Electric Company (MERALCO)	Flaire Mendrique	Decision dated December 28, 2005. The case was declared closed and terminated.
2005-289MC	In the Matter of Dispute Resolution Between the National Power Corporation (NPC) and Manila Electric Company (MERALCO) Regarding their Transition Supply Contract (TSC)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated November 7, 2005. The ERC approved an Economic Dispatch Protocol and directed MERALCO to nominate on a monthly and daily basis its total system demand, which demand shall be subject to the dispatch protocol provided.
2005-286CC	Norberto Calingasan vs. Manila Electric Company (MERALCO)	Norberto Calingasan	Decision dated December 28, 2005. The case was declared closed and terminated.
2005-285CC	Roberto Sagum, Jr. vs. Manila Electric Company (MERALCO)	Roberto Sagum, Jr.	Decision dated December 9, 2005. The case was declared closed and terminated.
2005-280CC	Marie Paz Sagum vs. Manila Electric Company (MERALCO)	Marie Paz Sagum	Decision dated December 9, 2005. The case was declared closed and terminated.
2005-279CC	Rowena Yoshizawa vs. Manila Electric Company (MERALCO)	Rowena Yoshizawa	Decision dated December 5, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-278-CC	St. John Bosco Computer Institute vs. Manila Electric Company (MERALCO)	St. John Bosco Computer Institute represented by George Degamo	Decision dated December 12, 2005. The case was declared closed and terminated.
2005-270CC	Guia de Leon Tabor vs. Manila Electric Company (MERALCO)	Guia de Leon Tabor	Decision dated December 12, 2005. The case was declared closed and terminated.
2005-263CC	Eduardo Cabuenos vs. Manila Electric Company (MERALCO)	Eduardo Cabuenos	Decision dated December 9, 2005. The case was declared closed and terminated.
2005-244CC	Rowena Fernandez vs. Manila Electric Company (MERALCO)	Rowena Fernandez	Decision dated September 28, 2005. The case was declared closed and terminated.
2005-241CC	Alice Placio vs. Manila Electric Company (MERALCO)	Alice Placio	Decision dated December 14, 2005. The case was declared closed and terminated.
2005-233CC	Jose Paras vs. Manila Electric Company (MERALCO)	Jose Paras	Decision dated October 18, 2005. The case was declared closed and terminated.
2005-229CC	Rodolfo Moron vs. Manila Electric Company (MERALCO)	Rodolfo Moron	Decision dated October 12, 2005. The case was declared closed and terminated.
2005-222CC	Romeo Tugnao vs. Manila Electric Company (MERALCO)	Romeo Tugnao	Decision dated December 5, 2005. The case was declared closed and terminated.
2005-218CC	Norma Osorio vs. Manila Electric Company (MERALCO)	Norma Osorio	Decision dated September 16, 2005. The case was declared closed and terminated.
2005-216CC	Grace Armamento vs. Manila Electric Company (MERALCO)	Grace Armamento	Decision dated October 21, 2005. The case was declared closed and terminated.
2005-200CC	Mila Placio vs. Manila Electric Company (MERALCO)	Mila Placio	Decision dated December 28, 2005. The case was declared closed and terminated.
2005-195CC	Felicisimo Santos vs. Manila Electric Company (MERALCO)	Felicisimo Santos	Decision dated December 28, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-194CC	Teodoro J. Borcelas vs. Manila Electric Company (MERALCO)	Teodoro J. Borcelas	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-192CC	Edna S. Choa vs. Manila Electric Company (MERALCO)	Edna S. Choa	Decision dated November 30, 2005. The case was declared closed and terminated.
2005-191CC	Edna Choa vs. Manila Electric Company (MERALCO)	Edna Choa	Decision dated October 14, 2005. The case was declared closed and terminated.
2005-190CC	Hipolito Capangyarihan vs. Manila Electric Company (MERALCO)	Hipolito Capangyarihan	Decision dated October 19, 2005. The case was declared closed and terminated.
2005-189CC	Hipolito Capangyarihan vs. Manila Electric Company (MERALCO)	Hipolito Capangyarihan	Decision dated October 19, 2005. The case was declared closed and terminated.
2005-188CC	Hipolito Capangyarihan vs. Manila Electric Company (MERALCO)	Hipolito Capangyarihan	Decision dated October 19, 2005. The case was declared closed and terminated.
2005-187CC	Hipolito Capangyarihan vs. Manila Electric Company (MERALCO)	Hipolito Capangyarihan	Decision dated October 19, 2005. The case was declared closed and terminated.
2005-183CC	In Re: Petition Of AGR Kingfish Ventures Company Limited Inc. vs. Manila Electric Company (MERALCO)	AGR Kingfish Ventures Company Limited Inc., represented by its Managing Partner, Generoso Sison	Decision dated December 21, 2005. The case was declared closed and terminated.
2005-181CC	Erlinda Tolentino vs. Manila Electric Company (MERALCO)	Erlinda Tolentino	Decision dated August 15, 2005. The case was declared closed and terminated.
2005-180CC	Martha Valles vs. Manila Electric Company (MERALCO)	Martha Valles represented by Marife G. Valles	Decision dated December 9, 2005. The case was declared closed and terminated.
2005-174CC	Marivic Baquiran vs. Manila Electric Company (MERALCO)	Marivic Baquiran	Decision dated December 2, 2005. The case was declared closed and terminated.
2005-173CC	Alberto Aragon III vs. Manila Electric Company (MERALCO)	Alberto Aragon III	Decision dated October 18, 2005. The case was declared closed and terminated.
2005-170CC	Virginia Mendoza vs. Manila Electric Company (MERALCO)	Virginia Mendoza	Decision dated August 2, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-166CC	Allan Conde vs. Manila Electric Company (MERALCO)	Allan Conde	Decision dated October 28, 2005. The case was declared closed and terminated.
2005-162CC	Lolita Urias vs. Manila Electric Company (MERALCO)	Lolita Urias	Decision dated July 22, 2005. The case was declared closed and terminated.
2005-161CC	Ricardo Magno vs. Manila Electric Company (MERALCO)	Ricardo Magno	Decision dated December 19, 2005. The case was declared closed and terminated.
2005-160-CC	Evangeline Lopus vs. Manila Electric Company (MERALCO)	Evangeline Lopus	Decision dated November 25, 2005. The case was declared closed and terminated.
2005-159CC	Erlinda Chong vs. Manila Electric Company (MERALCO)	Erlinda Chong	Decision dated November 30, 2005. The case was declared closed and terminated.
2005-156CC	Fe Makalintal-Cruz vs. Manila Electric Company (MERALCO) and Felicidad R. Andres	Fe Makalintal-Cruz	Decision dated November 30, 2005. The case was declared closed and terminated.
2005-155CC	Kenneth Jill Francisco vs. Manila Electric Company (MERALCO)	Kenneth Jill Francisco	Decision dated December 28, 2005. The case was declared closed and terminated.
2005-153CC	Jaime Caliwag vs. Manila Electric Company (MERALCO)	Jaime Caliwag	Decision dated December 18, 2005. The case was declared closed and terminated.
2005-143CC	Raymund Cobankiat vs. Manila Electric Company (MERALCO)	Raymund Cobankiat	Decision dated October 18, 2005. The case was declared closed and terminated.
2005-141CC	Alex Tan vs. Manila Electric Company (MERALCO)	Alex Tan	Decision dated August 24, 2005. The case was declared closed and terminated.
2005-139CC	Roselyn Paduga vs. Manila Electric Company (MERALCO)	Roselyn Paduga	Decision dated November 22, 2005. The case was declared closed and terminated.
2005-138CC	Jennifer Vasquez vs. Manila Electric Company (MERALCO)	Jennifer Vasquez	Decision dated November 11, 2005. The case was

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-136CC	Linda Chua vs. Manila Electric Company (MERALCO)	Linda Chua	declared closed and terminated. Decision dated December 13, 2005. The case was declared closed and terminated.
2005-135CC	Juliana Caduhada vs. Manila Electric Company (MERALCO)	Juliana Caduhada	Decision dated July 7, 2005. The case was declared closed and terminated.
2005-131CC	Jovito Galicia vs. Manila Electric Company (MERALCO)	Jovito Galicia	Decision dated July 22, 2005. The case was declared closed and terminated.
2005-129CC	Leoncia Gomez-Valenzuela vs. Manila Electric Company (MERALCO)	Leoncia Gomez-Valenzuela	Decision dated August 26, 2005. The case was declared closed and terminated.
2005-128CC	Eden Honasan vs. Manila Electric Company (MERALCO)	Eden Honasan	Decision dated September 6, 2005. The case was declared closed and terminated.
2005-127CC	Evangeline Necessario vs. Manila Electric Company (MERALCO)	Evangeline Necessario	Decision dated October 10, 2005. The case was declared closed and terminated.
2005-125CC	Arleen Seli vs. Manila Electric Company (MERALCO)	Arleen Seli	Decision dated September 12, 2005. The case was declared closed and terminated.
2005-124CC	Carmelita Ng-Isip vs. Manila Electric Company (MERALCO)	Carmelita Ng-Isip	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-121CC	Clarita Pinawin vs. Manila Electric Company (MERALCO)	Clarita Pinawin	Decision dated July 22, 2005. The case was declared closed and terminated.
2005-119CC	Susan Valencia vs. MERALCO Vebito R. Villanueva vs. Manila Electric Company (MERALCO)	Susan Valencia	Decision dated August 15, 2005. The case was declared closed and terminated.
2005-117CC	Vebito R. Villanueva vs. Manila Electric Company (MERALCO)	Vebito R. Villanueva	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-116CC	Lourdes Lomahan vs. Manila Electric Company (MERALCO)	Lourdes Lomahan	Decision dated July 26, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-115CC	William Liu vs. Manila Electric Company (MERALCO)	William Liu	Decision dated August 15, 2005. The case was declared closed and terminated.
2005-114CC	Felipe Cecilio vs. Manila Electric Company (MERALCO)	Felipe Cecilio	Decision dated November 8, 2005. The case was declared closed and terminated.
2005-102CC	Arnold Villanueva vs. Manila Electric Company (MERALCO)	Arnold Villanueva	Decision dated November 8, 2005. The case was declared closed and terminated.
2005-097CC	Eden Honasan vs. Manila Electric Company (MERALCO)	Eden Honasan	Decision dated August 26, 2005. The case was declared closed and terminated.
2005-095CC	Ramon Pagaduan vs. Manila Electric Company (MERALCO)	Ramon Pagaduan	Decision dated September 15, 2005. The case was declared closed and terminated.
2005-093CC	Erlinda Palting vs. Manila Electric Company (MERALCO)	Erlinda Palting	Decision dated June 8, 2005. The case was declared closed and terminated.
2005-091CC	Manolito Sonoga vs. Manila Electric Company (MERALCO)	Manolito Sonoga	Decision dated June 8, 2005. The case was declared closed and terminated.
2005-090CC	Renerio Acosta vs. Manila Electric Company (MERALCO)	Renerio Acosta	Decision dated October 13, 2005. The case was declared closed and terminated.
2005-085CC	Fernando Basilio vs. Manila Electric Company (MERALCO)	Fernando Basilio	Decision dated November 9, 2005. The case was declared closed and terminated.
2005-081CC	Fatima Angelita Taher vs. Manila Electric Company (MERALCO)	Fatima Angelita Taher	Decision dated May 5, 2005. The case was declared closed and terminated.
2005-073CC	Jhoanna Marie J. Madla vs. Manila Electric Company (MERALCO)	Jhoanna Marie J. Madla	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-072CC	Ma. Dolores Rocas vs. Manila Electric Company (MERALCO)	Ma. Dolores Rocas	Decision dated February 9, 2005. The case was declared closed and terminated.
2005-071CC	Jeremiah Andaya vs. Manila Electric Company (MERALCO)	Jeremiah Andaya	Decision dated November 8, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-070CC	Andy Ong vs. Manila Electric Company (MERALCO)	Andy Ong	Decision dated November 8, 2005. The case was declared closed and terminated.
2005-069CC	Edgardo Medalla vs. Manila Electric Company (MERALCO)	Edgardo Medalla	Decision dated June 21, 2005. The case was declared closed and terminated.
2005-067CC	Dronico Espina vs. Countrywide Shelters, Inc. and Elizer B. Villaro	Dronico Espina	Decision dated December 5, 2005. The case was declared closed and terminated.
2005-060CC	Dante Quirona vs. Manila Electric Company (MERALCO)	Dante Quirona	Decision dated December 28, 2005. The case was declared closed and terminated.
2005-059CC	Salvador Rodriguez vs. Manila Electric Company (MERALCO)	Salvador Rodriguez	Order dated September 20, 2005. The case was declared closed and terminated.
2005-058CC	Rhoda Dugang vs. Manila Electric Company (MERALCO)	Rhoda Dugang	Decision dated September 28, 2005. The case was declared closed and terminated.
2005-051CC	Jose Manalang vs. Manila Electric Company (MERALCO)	Jose Manalang	Decision dated December 9, 2005. The case was declared closed and terminated.
2005-050MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	Tarlac Electric Inc. (TEI)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring TEI to explain its failure to submit its generation rate and system loss rate adjustment. The ERC accepted TEI's explanation that it was due to the pendency of an issue to be resolved in its unbundling of rates application.
2005-049CC	Jay Cesar Abad vs. Manila Electric Company (MERALCO)	Jay Cesar Abad	Decision dated October 10, 2005. The case was declared closed and terminated.
2005-049MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring SFELAPCO to explain its failure to submit its generation rate and

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-048CC	Estrella Ofiana vs. Manila Electric Company (MERALCO)	Estrella Ofiana	system loss rate adjustment. The ERC accepted SFELAPCO's explanation that it was due to the pendency of an issue to be resolved in its unbundling of rates application. Decision dated August 10, 2005. The case was declared closed and terminated.
2005-047MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	Panay Electric Company, Inc. (PECO)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring PECO to explain its failure to submit its generation rate and system loss rate adjustment. The ERC accepted PECO's explanation that it was due to the pendency of issues to be resolved in its unbundling of rates application.
2005-046CC	Jesus Villarosa vs. Manila Electric Company (MERALCO)	Jesus Villarosa	Decision dated May 12, 2005. The case was declared closed and terminated.
2005-043CC	Edison Rosales vs. Manila Electric Company (MERALCO)	Edison Rosales	Decision dated April 5, 2005. The case was declared closed and terminated.
2005-043MC	In the Matter of the Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	Iligan Light and Power Inc. (ILPI)	Decision dated May 10, 2005. The ERC issued a Show Cause Order (SCO) requiring ILPI to explain its failure to submit its generation rate and system loss rate adjustment. The ERC accepted ILPI's explanation that it was due to its late receipt of the ERC Order containing the directive to submit the same.
2005-042CC	Danilo Reyes vs. Manila Electric Company (MERALCO)	Danilo Reyes	Decision dated October 19, 2005. The case was declared closed and terminated.
2005-040MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of GRAM guidelines)	Bohol Light Company, Inc. (BLCI)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring BLCI to explain its

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-040CC	Fernando R. Padua vs. Manila Electric Company (MERALCO)	Fernando R. Padua	failure to submit its generation rate and system loss rate adjustment. The ERC accepted BLCI's explanation that it was due to pendency of its unbundling of rates application. Decision dated March 15, 2005. The case was declared closed and terminated.
2005-038CC	Wilfredo Obeso vs. Manila Electric Company (MERALCO)	Wilfredo Obeso	Decision dated August 3, 2005. The case was declared closed and terminated.
2005-038MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	Angeles Electric Corporation (AEC)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring AEC to explain its failure to submit its generation rate and system loss rate adjustment. The ERC accepted AEC's explanation that it was due to the pendency of an issue to be resolved in its unbundling of rates application.
2005-035CC	Teodoro Bantigue vs, Manila Electric Company (MERALCO)	Teodoro Bantigue	Decision dated October 18, 2005. The case was declared closed and terminated.
2005-033MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of 2nd paragraph of Section 1, Rule 5, Part II of the IRR of Republic Act No. 9136 – non-filing of Certificate of Compliance)	GE Energy Rental Inc. and Aggreko International Projects, Ltd.	Decision dated July 7, 2005. The case was declared closed and terminated on the ground that GE Energy Rental Inc. and Aggreko International Projects, Ltd. were not involved in the generation, operation, or supply of electricity.
2005-032CC	Paul Tan vs. Manila Electric Company (MERALCO)	Paul Tan Represented by Glen Ong	Decision dated April 5, 2005. The case was declared closed and terminated.
2005-028CC	Rosario Cruz vs. Manila Electric Company (MERALCO)	Rosario Cruz	Decision dated February 9, 2006. The case was declared closed and terminated.
2005-027CC	Pacita Bañez vs. Manila Electric Company (MERALCO)	Pacita Bañez	Decision dated September 14, 2005. The case was

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-025CC	Erlinda Maramag vs. Manila Electric Company (MERALCO)	Erlinda Maramag	declared closed and terminated. Decision dated November 8, 2005. The case was declared closed and terminated.
2005-024RC	In the Matter of the Petition for Approval of the Inclusion to ILECO I's Retail Rate of Costs from the Amended Electric Power Purchase Agreement (Amended EPPA) with Avon River Power Holdings Corporation (AVON) for the Supply of a Minimum Power of 8 MW, with Prayer for Urgent Issuance of Ex-Parte Provisional Authority	Iloilo I Electric Cooperative, Inc. (ILECO I)	Decision dated December 7, 2005. The petition was approved subject to the recoverable Base Capacity Fee of PhP671.42/kW/month and Base Energy Rate of PhP0.50/kWh both to be indexed to the Philippine CPI. The actual fuel cost shall be recovered or passed on to ILECO I following the formula in the Amended EPPA.
2005-024CC	Catalina Pascual vs. Manila Electric Company (MERALCO)	Catalina Pascual	Decision dated September 14, 2005. The case was declared closed and terminated.
2005-020CC	Rubencio Cabang vs. Manila Electric Company (MERALCO)	Rubencio Cabang	Decision dated July 6, 2005. The case was declared closed and terminated.
2005-019CC	Natalia Cua vs. Manila Electric Company (MERALCO)	Natalia Cua	Decision dated March 31, 2005. The case was declared closed and terminated.
2005-018RC	In the Matter of the Application for the Adoption of the Generation Rate Adjustment Mechanism (GRAM)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Decision dated June 8, 2005. Application was denied. CASURECO II was directed to refund PhP21,006,858.93 at the rate of PhP0.1112/kWh for 14 months or until such time that the full amount is refunded.
2005-014CC	Luis Arive v. Manila Electric Company (MERALCO)	Luis Arive	Decision dated April 7, 2005. The case was declared closed and terminated.
2005-012RC	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in Rates of Electric Cooperatives, with Prayer for Provisional Authority	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Decision dated September 27, 2005. The application was dismissed due to Applicant's failure to publish the application itself and submit proof of receipt of

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2005-011CC	Madelaine Salvador vs. Manila Electric Company (MERALCO)	Madelaine Salvador	<p>‘said application by its local legislative body pursuant to Section 4(e), Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136.</p> <p>Decision dated July 25, 2005. The case was declared closed and terminated.</p>
2005-006CC	Tomas Navera vs. Manila Electric Company (MERALCO)	Tomas Navera	<p>Decision dated July 22, 2005. The case was declared closed and terminated.</p>
2005-005RC	In the Matter of the Application for Approval of the Block Power Availability Rider, with prayer for Provisional Authority	Manila Electric Company (MERALCO)	<p>Decision dated July 13, 2005. The Application was denied. MERALCO was directed to devise other mechanisms of providing discounts to its customers.</p>
2005-005MC	Florentino Cruz vs. Dr. Reynato Añonuevo, Dr. German De Ramos, Messrs. Nepomuceno Villanueva, Juanito Torralba, Rodrigo Cagandahna, Arnel Abayari, Milagros Castillo and Emelyn Icarangal of First Laguna Electric Cooperative, Inc.	Florentino Cruz	<p>Decision dated July 15, 2005. The case was declared closed and terminated.</p>
2005-004CC	Myrna de Guzman vs. Manila Electric Company (MERALCO)	Myrna de Guzman	<p>Decision dated April 25, 2005. The case was declared closed and terminated.</p>
2005-004MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of directives embodied in a Decision dated March 28, 2003 under ERC Case No. 2001-959)	Cebu I Electric Cooperative, Inc. (CEBECO I)	<p>Decision dated March 1, 2005. The ERC issued a Show Cause Order (SCO) requiring CEBECO I to explain its failure to implement the ERC-approved unbundled rates within the prescribed period. Finding CEBECO I’s explanation bereft of merit, it was fined a total of PhP151,000.00.</p>
2005-003CC	Michael Elbinias vs. Manila Electric Company (MERALCO)	Michael Elbinias	<p>Decision dated June 30, 2005. The case was declared closed and terminated.</p>
2005-003MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of directives embodied in a Decision dated	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	<p>Decision dated March 2, 2005. The ERC issued a Show Cause Order (SCO)</p>

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
	June 27, 2003 under ERC Case No. 2001-938)		requiring LEYECO IV to explain its failure to implement the ERC-approved unbundled rates within the prescribed period. Finding LEYECO IV's explanation bereft of merit, it was fined PhP103,000.00.
2005-001CC	Rizalina I. Clasara vs. Manila Electric Company (MERALCO)	Rizalina I. Clasara	Decision dated February 21, 2005. The case was declared closed and terminated.
2004-490	Vivian Jison vs. Manila Electric Company (MERALCO)	Vivian Jison	Decision dated December 28, 2005. The case was declared closed and terminated.
2004-483	Jose Carlos Reyes vs. Manila Electric Company (MERALCO)	Jose Carlos Reyes	Decision dated May 12, 2005. The case was declared closed and terminated.
2004-479	In the Matter of the Application for the Approval of Preferential Rate of 20% Lower than the Prevailing Average Rate of NPC and TRANSCO to Applicant, with Prayer for Issuance of Provisional Authority	SKK Steel Corporation	Decision dated October 5, 2005. The petition was approved in respect to the reduction of rates using the pricing scheme in the Contract for the Supply of Electricity (CSE) with the NPC and the change of billing determinant from non-coincident peak demand as stipulated in the MOA with TRANSCO.
2004-473	Reynaldo Aniate vs. Manila Electric Company (MERALCO)	Reynaldo Aniate	Decision dated March 30, 2005. The case was declared closed and terminated.
2004-472	Romario Aniate vs. Manila Electric Company (MERALCO)	Romario Aniate	Decision dated April 5, 2005. The case was declared closed and terminated.
2004-471	Nenita Tan vs. Manila Electric Company (MERALCO)	Nenita Tan	Decision dated August 2, 2005. The case was declared closed and terminated.
2004-470	Patricia Zaragoza vs. Manila Electric Company (MERALCO)	Patricia Zaragoza	Decision dated July 22, 2005. The case was declared closed and terminated.
2004-467	Malaquias Santos vs. Manila Electric Company (MERALCO)	Malaquias Santos	Decision dated January 28, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-464	Lourdes Labrague vs. Manila Electric Company (MERALCO)	Lourdes Labrague	Decision dated July 25, 2005. The case was declared closed and terminated.
2004-461	Alfredo Dagsa vs. Manila Electric Company (MERALCO)	Alfredo Dagsa	Decision dated August 3, 2005. The case was declared closed and terminated.
2004-460	Domingo Laab vs. Manila Electric Company (MERALCO)	Domingo Laab	Decision dated June 27, 2005. The case was declared closed and terminated.
2004-456	In the Matter of the Application of the Revised Rate Schedules in Compliance with Section 36 of Republic Act No. 9136 and For the Approval of Appraisal of Properties, with Prayer for Provisional Authority	Public Utility Department (PUD) - Olongapo	Decision dated August 24, 2005. Overall Tariff Adjustment (OATA) of PhP0.3032/kWh was approved.
2004-455	Cris John David vs. Manila Electric Company (MERALCO)	Cris John David	Decision dated June 7, 2005. The case was declared closed and terminated.
2004-454	Cris John David vs. Manila Electric Company (MERALCO)	Cris John David	Decision dated August 22, 2005. The case was declared closed and terminated.
2004-442	Ma. Racquel Diaz vs. Manila Electric Company (MERALCO)	Ma. Racquel Diaz	Decision dated September 9, 2005. The case was declared closed and terminated.
2004-441	Robert Bersal vs. Manila Electric Company (MERALCO)	Robert Bersal	Decision dated July 22, 2005. The case was declared closed and terminated.
2004-435	Nina Blanca vs. Manila Electric Company (MERALCO)	Nina Blanca	Decision dated March 30, 2005. The case was declared closed and terminated.
2004-416	Anita Quintanar vs. Manila Electric Company (MERALCO)	Anita Quintanar	Decision dated June 21, 2005. The case was declared closed and terminated.
2004-415	Anita Quintanar vs. Manila Electric Company (MERALCO)	Anita Quintanar	Decision dated June 21, 2005. The case was declared closed and terminated.
2004-414	Romero Aquinde vs. Manila Electric Company (MERALCO)	Romero Aquinde	Decision dated June 21, 2005. The case was declared closed and terminated.
2004-413	Romero Aquinde vs. Manila Electric Company (MERALCO)	Romero Aquinde	Decision dated June 21, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-410	Eddie Vergara vs. Manila Electric Company (MERALCO)	Eddie Vergara	Decision dated July 8, 2005. The case was declared closed and terminated.
2004-407	Nida Tacsagon vs. Manila Electric Company (MERALCO)	Nida Tacsagon	Decision dated September 15, 2005. The case was declared closed and terminated.
2004-406	Cornelio Santos vs. Manila Electric Company (MERALCO)	Cornelio Santos	Decision dated July 25, 2005. The case was declared closed and terminated.
2004-405	Joaquin dela Mata vs. Manila Electric Company (MERALCO)	Joaquin dela Mata	Decision dated September 30, 2005. The case was declared closed and terminated.
2004-404	Carlo Alonzo vs. Manila Electric Company (MERALCO)	Carlo Alonzo	Decision dated February 24, 2005. The case was declared closed and terminated.
2004-403	Amador Amil vs. Manila Electric Company (MERALCO)	Amador Amil	Decision dated March 17, 2005. The case was declared closed and terminated.
2004-398	Herminia Tadena vs. Manila Electric Company (MERALCO)	Herminia Tadena	Decision dated January 28, 2005. The case was declared closed and terminated.
2004-394	Jesusa Velayo vs. Manila Electric Company (MERALCO)	Jesusa Velayo	Decision dated November 8, 2005. The case was declared closed and terminated.
2004-392	Gemma Gile vs. Manila Electric Company (MERALCO)	Gemma Gile	Decision dated April 5, 2005. The case was declared closed and terminated.
2004-388	Victorino Obina vs. Manila Electric Company (MERALCO)	Victorino Obina	Decision dated March 7, 2005. The case was declared closed and terminated.
2004-382	Jose Obregon vs. Manila Electric Company (MERALCO)	Jose Obregon	Decision dated May 3, 2005. The case was declared closed and terminated.
2004-379	Margerie Robles vs. Manila Electric Company (MERALCO)	Margerie Robles	Decision dated March 7, 2005. The case was declared closed and terminated.
2004-377	In the Matter of the Application for the Recovery of the Independent Power Producers' Cost under the Generation Rate Adjustment Mechanism (GRAM) for	Cabanatuan Electric Corporation (CELCOR)	Decision dated December 20, 2004. CELCOR was authorized to recover Deferred Accounting

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-431	the months of April, May and June 2004 Application for the Recovery of the Independent Power Producer's Cost under the Generation Rate Adjustment Mechanism (GRAM) for the months of April, May, June, July, August and September 2004		Adjustment (DAA) in the amount of PhP28,065,004.00 for the test period April 2004 to September 2004 at the rate of PhP0.1897/kWh for a period of 12 months or until such time that the full amount shall have been recovered.
2004-374	Teresa Collantes vs. Manila Electric Company (MERALCO)	Teresa Collantes	Decision dated June 21, 2005. The case was declared closed and terminated.
2004-373	Wernanito Mamirta vs. Manila Electric Company (MERALCO)	Wernanito Mamirta	Decision dated January 26, 2005. The case was declared closed and terminated.
2004-372	Divine Grace Tolentino vs. Manila Electric Company (MERALCO)	Divine Grace Tolentino	Decision dated April 18, 2005. The case was declared closed and terminated.
2004-363	Edwin Faminial vs. Manila Electric Company (MERALCO)	Edwin Faminial	Decision dated May 2, 2005. The case was declared closed and terminated.
2004-361	Imelda Abayato vs. Manila Electric Company (MERALCO)	Imelda Abayato	Decision dated June 21, 2005. The case was declared closed and terminated.
2004-360	Osimando Quillao vs. Manila Electric Company (MERALCO)	Osimando Quillao	Decision dated June 8, 2005. The case was declared closed and terminated.
2004-355	Jannette Obar vs. Manila Electric Company (MERALCO)	Jannette Obar	Decision dated January 25, 2005. The case was declared closed and terminated.
2004-354	Cecilia Corres vs. Manila Electric Company (MERALCO)	Cecilia Corres	Decision dated June 27, 2005. The case was declared closed and terminated.
2004-353	Julieta Tolentino vs. Manila Electric Company (MERALCO)	Julieta Tolentino	Decision dated July 25, 2005. The case was declared closed and terminated.
2004-346 2005-003RC	In the Matter of the Application for the Recovery of the Independent Power Producers' Cost under the Generation Rate Adjustment Mechanism (GRAM)	Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated February 24, 2005. ISELCO I was authorized to recover PhP21,635,539.83 for the test period April 2004-October 2004 at the rate of PhP0.0836/kWh for a period of 18 months or until such

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-345	Willy Antiporda vs. Manila Electric Company (MERALCO)	Willy Antiporda	time that the full amount is recovered. Decision dated September 30, 2005. The case was declared closed and terminated.
2004-342	Margarita Dimla vs. Manila Electric Company (MERALCO)	Margarita Dimla	Decision dated November 8, 2005. The case was declared closed and terminated.
2004-337	Randy Abuyen vs. Manila Electric Company (MERALCO)	Randy Abuyen	Decision dated September 15, 2005. The case was declared closed and terminated.
2004-333	Purisma Buraga vs. Manila Electric Company (MERALCO)	Purisma Buraga	Decision dated March 31, 2005. The case was declared closed and terminated.
2004-327	Philippine Foremost Milling Corporation, represented by its Executive Vice-President Engr. Erwin Que vs. Panay Electric Company, Inc. (PECO)	Philippine Foremost Milling Corporation (PFMC)	Decision dated December 12, 2005. The Memorandum of Understanding (MOU) between NPC and Philippine Foremost Milling Corporation (PFMC) was approved. PECO is ordered to cease and desist from doing any and all acts that would prevent PFMC's direct connection with NPC.
2004-321	In the Matter of the Petition for Approval / Review of the Power Supply Agreement (PSA)	Cebu III Electric Cooperative, Inc. (CEBECO III) and Toledo Power Company (TPOC)	Decision dated October 7, 2005. The PSA was approved subject to the use of TOU Rates of NPC and reduction in rates equivalent to 50% of the 3% Dispatch Fee.
2004-315	In the Matter of Violation of ERC Orders, Rules and Regulations(Failure to reduce rates due to loan condonation)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated February 8, 2005. The ERC issued a Show Cause Order (SCO) requiring NUVELCO to explain its failure to reduce its rates due to the condonation of its loans effective October 2003. Finding NUVELCO's explanation bereft of merit, it was fined PhP130,500.00.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-313	Mercidita Sermon vs. Manila Electric Company (MERALCO)	Mercidita Sermon	Decision dated August 26, 2005. The case was declared closed and terminated.
2004-312	In the Matter of Application for Approval of Exchange of Properties	Manila Electric Company (MERALCO)	Decision dated October 14, 2005. The Deed of Exchange involving a portion of the MERALCO land and Science Park of the Philippines (SPPI) land in Cabuyao, Laguna, consisting of 620 sq.m. was approved. The Commission further ruled that the subject property containing an area of 4,700 sq.m. (including the 620 sq.m. subject of exchange deed) should be excluded from the rate base, it having been acquired gratuitously.
2004-310	Remedios Villanueva vs. Manila Electric Company (MERALCO)	Remedios Villanueva	Decision dated January 28, 2005. The case was declared closed and terminated.
2004-306	Atty. Edgardo Soriano vs. Manila Electric Company (MERALCO)	Atty. Edgardo Soriano	Decision dated August 5, 2005. The case was declared closed and terminated.
2004-304	Noel Poblador vs. Manila Electric Company (MERALCO)	Noel Poblador	Decision dated October 12, 2005. The case was declared closed and terminated.
2004-302	Josefina Mopon vs. Manila Electric Company (MERALCO)	Josefina Mopon	Decision dated January 24, 2005. The case was declared closed and terminated.
2004-297	Rolando Yap vs. Manila Electric Company (MERALCO)	Rolando Yap	Decision dated May 23, 2005. The case was declared closed and terminated.
2004-294	Pastor Escobedo vs. Manila Electric Company (MERALCO)	Pastor Escobedo	Decision dated April 19, 2005. The case was declared closed and terminated.
2004-293	Pastor Escobedo vs. Manila Electric Company (MERALCO)	Pastor Escobedo	Decision dated April 19, 2005. The case was declared closed and terminated.
2004-291	Ricardo Diaz vs. Manila Electric Company (MERALCO)	Ricardo Diaz	Decision dated January 24, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-281	Rosenda Guerrero vs. Manila Electric Company (MERALCO)	Rosenda Guerrero	Decision dated May 25, 2005. The case was declared closed and terminated.
2004-280	Lawrence Uy vs. Manila Electric Company (MERALCO)	Lawrence Uy	Decision dated April 18, 2005. The case was declared closed and terminated.
2004-278	Jesse Cervera vs. Manila Electric Company (MERALCO)	Jesse Cervera	Decision dated January 20, 2005. The case was declared closed and terminated.
2004-269	Jesusa Camacho-Hara vs. Manila Electric Company (MERALCO)	Jesusa Camacho-Hara	Decision dated February 24, 2005. The case was declared closed and terminated.
2004-265	Dionisio Castro vs. Manila Electric Company (MERALCO)	Dionisio Castro	Decision dated April 19, 2005. The case was declared closed and terminated.
2004-263	Glenn Elivera vs. Manila Electric Company (MERALCO)	Glenn Elivera	Decision dated March 7, 2005. The case was declared closed and terminated.
2004-261	Venna Mariano vs. Manila Electric Company (MERALCO)	Venna Mariano	Decision dated January 19, 2005. The case was declared closed and terminated.
2004-258	Delia Bondame vs. Manila Electric Company (MERALCO)	Delia Bondame	Decision dated September 15, 2005. The case was declared closed and terminated.
2004-247	Remedios Reonal vs. Manila Electric Company (MERALCO)	Remedios Reonal	Decision dated October 27, 2005. The case was declared closed and terminated.
2004-245	Ma. Victoria Yelo vs. Manila Electric Company (MERALCO)	Ma. Victoria Yelo	Decision dated June 21, 2005. The case was declared closed and terminated.
2004-238	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region VIII Electric Cooperatives (Northern Samar Electric Cooperative, Inc. [NORSAMELCO], Samar I Electric Cooperative, Inc. [SAMELCO I], Leyte II Electric Cooperative, Inc. [LEYECO II], Leyte II Electric Cooperative, Inc. [LEYECO III], Leyte V Electric Cooperative, Inc. [LEYECO V], Southern	Decision dated September 27, 2005. Application was dismissed due to the Applicants' failure to publish the application itself and submit proof of receipt of said application by their local legislative bodies pursuant to Section 4(e), Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-234	Celestino Esteban vs. Manila Electric Company (MERALCO)	Leyte Electric Cooperative, Inc. [SOLECO] Celestino Esteban	Decision dated February 4, 2005. The case was declared closed and terminated.
2004-233	Celestino Esteban vs. Manila Electric Company (MERALCO)	Celestino Esteban	Decision dated January 28, 2005. The case was declared closed and terminated.
2004-225	Angelito Reyes vs. Manila Electric Company (MERALCO)	Angelito Reyes	Decision dated August 26, 2005. The case was declared closed and terminated.
2004-224	In the Matter of the Application for Authority to Implement the Local Franchise Fee Rate in the City of Valenzuela, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated March 1, 2005. A local franchise fee rate of 75% of 1% of the total gross annual receipt obtained in Valenzuela City was approved.
2004-222	Esperidion Penalver vs. Manila Electric Company (MERALCO)	Esperidion Penalver	Decision dated November 22, 2005. The case was declared closed and terminated.
2004-221	Lynne Villanueva vs. Manila Electric Company (MERALCO)	Lynne Villanueva	Decision dated September 30, 2005. The case was declared closed and terminated.
2004-219	Evangeline Graciadas vs. Manila Electric Company (MERALCO)	Evangeline Graciadas	Decision dated October 27, 2005. The case was declared closed and terminated.
2004-215	In the Matter of Violation of ERC Orders, Rules and Regulations(Unloading of Gaya-gaya Bank No. 1, Flexibility Improvement of Taguig 49ZL and Dolores 44XM and Unloading of North Port 405H without approval)	Manila Electric Company (MERALCO)	Decision dated February 21, 2005. The ERC issued a Show Cause Order (SCO) requiring MERALCO to explain its construction of various distribution projects without prior approval from the ERC. Finding MERALCO's explanation bereft of merit, it was fined PhP348,900.00.
2004-212	Fe Tupas vs. Manila Electric Company (MERALCO)	Fe Tupas	Decision dated September 5, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-196	Beatriz Cabiling vs. Manila Electric Company (MERALCO)	Beatriz Cabiling represented by Ma. Victoria Libunao	Decision dated March 17, 2005. The case was declared closed and terminated.
2004-195	Gloria Alejo vs. Manila Electric Company (MERALCO)	Gloria Alejo represented by Ma. Victoria Libunao	Decision dated March 8, 2005. The case was declared closed and terminated.
2004-185	Debora Anastacia Layugan vs. Manila Electric Company (MERALCO)	Debora Anastacia Layugan	Decision dated January 25, 2005. The case was declared closed and terminated.
2004-182	Rebecca delos Reyes vs. Manila Electric Company (MERALCO)	Rebecca delos Reyes	Decision dated March 1, 2005. The case was declared closed and terminated.
2004-181	In the Matter of the Application for Approval of Extension of Lines Implemented from 1996 to 2002	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated August 12, 2005. The application was approved and SFELAPCO was directed to pay a permit fee in the amount of Php486,578.88.
2004-178	In the Matter of the Application for the Approval of the Proposed Generation Rates for Luzon, Visayas and Mindanao Grids, with Prayer for Provisional Authority	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated April 13, 2005. NPC was authorized to implement an overall weighted average rate adjustment of Php1.0354/ kWh.
2004-160	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region IV Electric Cooperatives (Aurora Electric Cooperative, Inc. [AURELCO], Batangas I Electric Cooperative, Inc. [BATELEC I], Batangas II Electric Cooperative, Inc. [BATELEC II], Busuanga Island Electric Cooperative, Inc. [BISELCO], First Laguna Electric Cooperative, Inc. [FLECO], Lubang Island Electric Cooperative, Inc. [LUBELCO], Marinduque Electric Cooperative, Inc. [MARELCO], Marinduque Electric Cooperative, Inc. [OMECO], Oriental Mindoro Electric Cooperative, Inc. [ORMECO], Palawan Electric Cooperative, Inc. [PALECO], Quezon II	Decision dated September 27, 2005. Application was dismissed due to the Applicants' failure to publish the application itself and submit proof of receipt of said application by their local legislative bodies pursuant to Section 4(e), Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-159	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Electric Cooperative, Inc. [QUEZELCO II], Romblon Electric Cooperative, Inc. [ROMELCO], Tablas Island Electric Cooperative, Inc. [TIELCO]) Region II Electric Cooperatives (Batanes Electric Cooperative, Inc. [BATANELCO], Cagayan I Electric Cooperative, Inc. [CAGELCO I], Cagayan II Electric Cooperative, Inc. [CAGELCO II], Isabela I Electric Cooperative, Inc. [ISELCO I], Isabela II Electric Cooperative, Inc. [ISELCO II], Nueva Vizcaya Electric Cooperative, Inc. [NUVELCO], Quirino Electric Cooperative, Inc. [QUIRELCO])	Decision dated September 27, 2005. Application was dismissed due to the Applicants' failure to publish the application itself and submit proof of receipt of said application by their local legislative bodies pursuant to Section 4(e), Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136.
2004-154	Ma. Teresita Banaag vs. Manila Electric Company (MERALCO)	Ma. Teresita Banaag	Decision dated March 1, 2005. The case was declared closed and terminated.
2004-142	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region IX and XI Electric Cooperatives (Basilan Electric Cooperative, Inc. [BASELCO], Sulu Electric Cooperative, Inc. [SULECO], Tawi-Tawi Electric Cooperative, Inc. [TAWELCO], Zamboanga City Electric Cooperative, Inc. [ZAMCELCO], Zamboanga del Norte Electric Cooperative, Inc. [ZANECO], Zamboanga I Electric Cooperative, Inc. [ZAMSURECO I], Zamboanga II Electric Cooperative, Inc. [ZAMSURECO II], Siasi Island Electric Cooperative, Inc. [SIASELCO], Cagayan de Sulu Electric Cooperative, Inc. [CASELCO], Lanao del Sur Electric Cooperative, Inc. [LASURECO], Maguindanao Electric	Decision dated September 27, 2005. Application was dismissed due to the Applicants' failure to publish the application itself and submit proof of receipt of said application by their local legislative bodies pursuant to Section 4(e), Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-141	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Cooperative, Inc. [MAGELCO], Danao del Norte Electric Cooperative, Inc. [DANECO], Davao del Norte Electric Cooperative, Inc. [DORECO], South Cotabato I Electric Cooperative, Inc. [SOCOTECO I], South Cotabato II Electric Cooperative, Inc. [SOCOTECO II], North Cotabato Electric Cooperative, Inc. [COTELCO], Sultan Kudarat Electric Cooperative, Inc. [SUKELCO])	Decision dated September 27, 2005. Application was dismissed due to the Applicants' failure to publish the application itself and submit proof of receipt of said application by their local legislative bodies pursuant to Section 4(e), Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136.
2004-140	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region V Electric Cooperatives (Albay Electric Cooperative, Inc. [ALECO], Camarines Norte Electric Cooperative, Inc. [CANORECO], Camarines Sur I Electric Cooperative, Inc. [CASURECO I], Camarines Sur III Electric Cooperative, Inc. [CASURECO III], Camarines Sur IV Electric Cooperative, Inc. [CASURECO IV], First Catanduanes Electric Cooperative, Inc. [FICELCO], Masbate Electric Cooperative, Inc. [MASELCO], Sorsogon I Electric Cooperative, Inc. [SORECO I], Ticao Island Electric Cooperative, Inc. [TISELCO])	Decision dated September 27, 2005. Application was dismissed due to the Applicants' failure to publish the application itself and submit proof of receipt of said application by their local legislative bodies pursuant to Section 4(e), Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-139	In the Matter of the Application for Approval the Approval of the New Rate Adjustments in the Amount of P0.8528/kwh in Accordance with the Provision of R.A. 9136, with Prayer for Provisional Authority	[PELCO III], Pampanga Rural Electric Cooperative, Inc. [PRESCO], Tarlac I Electric Cooperative, Inc. [TARELCO I], Tarlac II Electric Cooperative, Inc. [TARELCO II], Zambales I Electric Cooperative, Inc. [ZAMECO I], Zambales II Electric Cooperative, Inc. [ZAMECO II]) Sorsogon I Electric Cooperative, Inc. (SORECO I)	Decision dated April 14, 2005. The application for revised rate amounting to an Overall Tariff Adjustment (OATA) of PhP0.8529/kWh was modified to PhP0.2128/kWh.
2004-131	Jeffrey Reniz vs. Manila Electric Company (MERALCO)	Jeffrey Reniz represented by Lanie Delfin	Decision dated March 1, 2005. The case was declared closed and terminated.
2004-130	Eliseo Merico vs. Manila Electric Company (MERALCO)	Eliseo Merico	Decision dated August 26, 2005. The case was declared closed and terminated.
2004-128	Lorena Manalo vs. Manila Electric Company (MERALCO)	Lorena Manalo	Decision dated October 14, 2005. The case was declared closed and terminated.
2004-114	In the Matter of the Application for the Approval of the Interim Sub-transmission Cost Adjustment Rate/Recovery (ICRA) Methodology for Qualified Distribution Utilities Buying Part or Portion of the Sub-transmission Facilities of the National Transmission Corporation, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	Decision dated March 17, 2005. The ICRA Methodology was approved subject to certain conditions.
2004-101	Application for Authority to Secure (a) a One Hundred Eighty Five Million (Php185,000,000.00) Peso Long Term Loan and (b) Omnibus Line with the Development Bank of the Philippines (DBP) and/or Other Financial Institution, with Prayer for Provisional Authority	Subic Enerzone Corporation (SEZ)	Decision dated October 24, 2005. The application was approved subject to certain conditions (i.e. proceeds shall not be used for any purpose other than those stated in the application, proceeds of the loan and the corresponding capital expenditures shall be recorded in a separate book, etc).

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-096	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region I and Cordillera Autonomous Region (CAR) Electric Cooperatives (Ilocos Norte Electric Cooperative, Inc. [INEC], Ilocos Sur Electric Cooperative, Inc. [ISECO], La Union Electric Cooperative, Inc. [LUELCO], Pangasinan I Electric Cooperative, Inc. [PANELCO I], Central Pangasinan Electric Cooperative, Inc. [CENPELCO], Pangasinan III Electric Cooperative, Inc. [PANELCO III], Abra Electric Cooperative, Inc. [ABRECO], Benguet Electric Cooperative, Inc. [BENECO], Mountain Province Electric Cooperative, Inc. [MOPRECO], Ifugao Electric Cooperative, Inc. [IFELCO], Kalinga Apayao Electric Cooperative, Inc. [KAELCO])	Decision dated September 27, 2005. Application was dismissed due to the Applicants' failure to publish the application itself and submit proof of receipt of said application by their local legislative bodies pursuant to Section 4(e), Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136.
2004-092	In the Matter of the Petition for Approval/ Review of the Electricity Supply Agreement (ESA) with Trans-Asia Oil and Energy Development Corporation, with Prayer for Provisional Authority	Guimaras Electric Cooperative, Inc. (GUIMELCO) and Trans-Asia Oil Energy Development Corporation (TA OIL)	Decision dated October 13, 2005. The Provisional Authority granted relative to the ESA was made permanent. TA OIL's generation cost of PhP6.10/kWh was lower than NPC's (PhP6.2553/kWh).
2004-086	Application for Approval of the Memorandum of Agreement entered into by and between Applicant SFELAPCO and Mansons Corporation.	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated August 26, 2005. The transfer of Manson's Assets to SFELAPCO for PhP59,300,000.00 was approved.
2004-062	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region X and CARAGA Electric Cooperatives (First Bukidnon Electric Cooperative, Inc. [FIBECO], Camiguin Island Electric Cooperative, Inc. [CAMELCO], Misamis Occidental I Electric Cooperative, Inc. [MOELCI I], Misamis Occidental II	Decision dated September 27, 2005. Application was dismissed due to the Applicants' failure to publish the application itself and submit proof of receipt of said application by their local legislative bodies pursuant to Section 4(e), Rule 3 of the Implementing Rules and

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-061	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	<p>Electric Cooperative, Inc. [MOELCI II], Bukidnon II Electric Cooperative, Inc. [BUSECO II], Lanao del Norte Electric Cooperative, Inc. [LANECO], Agusan del Norte Electric Cooperative, Inc. [ANECO], Agusan del Sur Electric Cooperative, Inc. [ASELCO], Dinagat Island Electric Cooperative, Inc. [DIELCO], Siargao Electric Cooperative, Inc. [SIARELCO], Surigao Electric Cooperative, Inc. [SURNECO], Surigao del Sur I Electric Cooperative, Inc. [SURSECO I], & Surigao del Sur II Electric Cooperative, Inc. [SURSECO II])</p> <p>Region VI, VII, and VIII Electric Cooperatives (Aklan Electric Cooperative, Inc. [AKELCO], Antique Electric Cooperative, Inc. [ANTECO], Capiz Electric Cooperative, Inc. [CAPELCO], Guimaras Electric Cooperative, Inc. [GUIMELCO], Iloilo I Electric Cooperative, Inc. [ILECO I], Iloilo II Electric Cooperative, Inc. [ILECO II], Iloilo III Electric Cooperative, Inc. [ILECO III], Central Negros Electric Cooperative, Inc. [CENECO], Negros Occidental Electric Cooperative, Inc. [NOCECO], V-M-C Electric Cooperative, Inc. [VRESCO], Bantayan Electric Cooperative, Inc. [BANELCO], Bohol I Electric Cooperative, Inc. [BOHECO I], Bohol II Electric Cooperative, Inc. [BOHECO II], Camotes Island Electric Cooperative, Inc. [CELCO], Cebu I Electric Cooperative, Inc. [CEBECO I], Cebu II</p>	<p>Regulations (IRR) of Republic Act No. 9136.</p> <p>Decision dated September 27, 2005. Application was dismissed due to the Applicants' failure to publish the application itself and submit proof of receipt of said application by their local legislative bodies pursuant to Section 4(e), Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136.</p>

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
		Electric Cooperative, Inc. [CEBECO II], Cebu III Electric Cooperative, Inc. [CEBECO III], Negros Oriental I Electric Cooperative, Inc. [NORECO I], Negros Oriental II Electric Cooperative, Inc. [NORECO II], Province of Siquijor Electric Cooperative, Inc. [PROSIELCO], & Leyte IV Electric Cooperative, Inc. [LEYECO IV])	
2004-054	Purita Vibal vs. Manila Electric Company (MERALCO)	Purita Vibal	Decision dated April 19, 2005. The case was declared closed and terminated.
2004-041	Purita Vibal vs. Manila Electric Company (MERALCO)	Purita Vibal	Decision dated April 19, 2005. The case was declared closed and terminated.
2004-036	Jeremias Baluyot vs. Manila Electric Company (MERALCO)	Jeremias Baluyot	Decision dated February 25, 2005. The case was declared closed and terminated.
2004-034	Narciso Aguirre vs. Manila Electric Company (MERALCO)	Narciso Aguirre	Decision dated May 23, 2005. The case was declared closed and terminated.
2004-033	Leodegario Martinez/ Elvira Escalante vs. MERALCO	Leodegario Martinez/ Elvira Escalante	Decision dated October 27, 2005. The case was declared closed and terminated.
2004-031	Rose Ana Diaz vs. Manila Electric Company (MERALCO)	Rose Ana Diaz	Decision dated May 3, 2005. The case was declared closed and terminated.
2004-028	Rafael Marinas vs. Manila Electric Company (MERALCO)	Rafael Marinas	Decision dated October 14, 2005. The case was declared closed and terminated.
2004-025	In the Matter of Violation of ERC Orders, Rules and Regulations (Failure to collect the approved final UC-ME rate)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Decision dated March 1, 2005. The ERC issued a Show Cause Order (SCO) requiring MOELCI I to explain its failure to collect the approved final UC-ME rate. Finding MOELCI I's explanation meritorious, the ERC refrained from imposing administrative fees and penalties and merely directed it to recover the difference

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2004-024	In the Matter of Violation of ERC Orders, Rules and Regulations(Failure to collect the approved final UC-ME rate)	Biliran Electric Cooperative, Inc. (BILECO)	<p>between the provisionally approved UC-ME rate of PhP0.0168/kWh and the approved final UC-ME rate of PhP0.0373/kWh by collecting the arrearages within a period of six (6) months.</p> <p>Decision dated March 1, 2005. The ERC issued a Show Cause Order (SCO) requiring BILECO to explain its failure to collect the approved final UC-ME rate. Finding BILECO's explanation meritorious, the ERC refrained from imposing administrative fees and penalties and merely directed it to recover the difference between the provisionally approved UC-ME rate of PhP0.0168/kWh and the approved UC-ME rate of PhP0.0373/kWh by collecting the arrearages within a period of four (4) months.</p>
2004-011	In the Matter of the Application for Authority to Implement/Change the Local Franchise Fee Rate in the Cities and Municipalities of Quezon, Caloocan, Calamba, Makati, Muntinlupa, Pasig, Malabon, Navotas, Taguig, and San Juan, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	<p>Decision dated April 19, 2005. The Provisional Authority granted to MERALCO to change the local franchise tax in Quezon City, Caloocan City, and Calamba City was made permanent. Further, authority was granted to implement a local franchise fee in Muntinlupa City and Pasig City. Prayers for similar authority in Makati, Malabon, Navotas, Taguig, and San Juan were denied without prejudice.</p>
2004-06	Lilibeth Llanos vs. Manila Electric Company (MERALCO)	Lilibeth Llanos	<p>Decision dated May 25, 2005. The case was declared closed and terminated.</p>
2003-576	Magdalena Andagan vs. Manila Electric Company (MERALCO)	Magdalena Andagan	<p>Decision dated August 20, 2005. The case was declared closed and terminated.</p>

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2003-567	Buenaventura Duran vs. Manila Electric Company (MERALCO)	Buenaventura Duran	Decision dated June 7, 2005. The case was declared closed and terminated.
203-555	Ronaldo Reyes vs. Manila Electric Company (MERALCO)	Ronaldo Reyes represented by Alvin Cruz	Decision dated May 25, 2005. The case was declared closed and terminated.
2003-550	Ruth Tuazon vs. Manila Electric Company (MERALCO)	Ruth Tuazon	Decision dated December 22, 2005. The case was declared closed and terminated.
2003-532	SMO Devt. Corp. vs. Manila Electric Company (MERALCO)	SMO Devt. Corp. represented by Moses Ponteras	Decision dated September 6, 2005. The case was declared closed and terminated.
2003-531	Moses Ponteras/ Primeville Food Coop. vs. Manila Electric Company (MERALCO)	Moses Ponteras/ Primeville Food Coop.	Decision dated September 6, 2005. The case was declared closed and terminated.
2003-507	Teresita Lopez vs. Manila Electric Company (MERALCO)	Teresita Lopez	Decision dated January 25, 2005. The case was declared closed and terminated.
2003-511	Rodrigo Fabro vs. Manila Electric Company (MERALCO)	Rodrigo Fabro	Decision dated December 28, 2005. The case was declared closed and terminated.
2003-462	In the Matter of the Application for Authority to Obtain \$4,000,000.00 Loan and to Enter into a Mortgage Agreement to Secure the Loan	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated September 12, 2005. The Provisional Authority granted to CEPALCO to obtain loan and enter into mortgage agreement to secure loan was made permanent.
2003-458	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	Decision dated May 23, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.4965/kWh.
2003-447	Elena Hubayan/ Iñigo Hubayan vs. Manila Electric Company (MERALCO)	Elena Hubayan/ Iñigo Hubayan	Decision dated March 30, 2005. The case was declared closed and terminated.
2003-427	Bartolome Bernardo vs. Manila Electric Company (MERALCO)	Bartolome Bernardo	Decision dated December 28, 2005. The case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2003-420	Jessica Lucila Reyes vs. Manila Electric Company (MERALCO)	Jessica Lucila Reyes	Decision dated October 16, 2005. MERALCO is directed to provide Ms. Reyes with electric service in accordance with her requirements as provided in her electrical plans, load schedule, and design standards without any compulsion to or condition to subscribe to MERALCO's Series B Preferred Shares.
2003-418	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Sulu Electric Cooperative, Inc. (SULECO)	Decision dated June 30, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1806/kWh.
2003-391	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Busuanga Island Electric Cooperative, Inc. (BISELCO)	Decision dated February 22, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.5608/kWh.
2003-379	Francisco Cabali vs. Manila Electric Company (MERALCO)	Francisco Cabali	Decision dated June 21, 2005. The case was declared closed and terminated.
2003-373	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated March 16, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.2196/kWh.
2003-372	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Decision dated February 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.5690/kWh.
2003-371	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated February 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.2657/kWh. The difference between the reduction in rates provision

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2003-367	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	ally granted and the final reduction is ordered re-funded. Decision dated March 16, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.5025/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-365	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Leyte I Electric Cooperative, Inc. (LEYECO I)	Decision dated February 22, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.3862/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-353	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	Decision dated March 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.2220/kWh.
2003-352	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Camotes Island Electric Cooperative, Inc. (CELCO)	Decision dated February 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.6960/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-323	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Marinduque Electric Cooperative, Inc. (MARELCO)	Decision dated March 15, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.5758/kWh. The difference between the

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2003-322	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Ticao Island Electric Cooperative, Inc. (TISELCO)	reduction in rates provisionally granted and the final reduction is ordered re-funded. Decision dated February 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.7982/kWh.
2003-319	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Decision dated February 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.4696/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-318	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Decision dated January 10, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.2287/kWh.
2003-307	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	Decision dated November 10, 2004. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1437/kWh.
2003-306	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	Decision dated July 5, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1723/kWh.
2003-185	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Davao del norte Electric Cooperative, Inc. (DANECO)	Decision dated January 10, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1833/kWh.
2003-184	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated February 23, 2005. The Provisional Authority was made perma-

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2003-175	and Executive Order No. 119, with Prayer for Provisional Authority In the Matter of Violation of ERC Orders, Rules and Regulations(Increase in non-recurring rates without ERC's approval)	Lanao del Norte Electric Cooperative, Inc. (LANECO)	nent resulting in an average reduction in rates of PhP0.3509/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded. Decision dated February 28, 2005. The ERC issued a Show Cause Order (SCO) requiring LANECO to explain its increase in non-recurring rates without ERC's approval. The ERC, upon showing of good faith on the part of LANECO, refrained from imposing administrative fines and penalties. However, LANECO was directed to effect a refund to consumers affected by the increase in non-recurring rates not sanctioned by the ERC.
2003-166	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Romblon Electric Cooperative, Inc. (ROMELCO)	Decision dated May 16, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.2086/kWh.
2003-160	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Central Negros Electric Cooperative, Inc. (CENECO)	Decision dated September 6, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.0886/kWh.
2003-155	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Lubang Island Electric Cooperative, Inc. (LUBELCO)	Decision dated March 28, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP1.0341/kWh.
2003-154	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated March 4, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1407/kWh.

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2003-149	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	Decision dated February 14, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.5608/kWh.
2003-147	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Abra Electric Cooperative, Inc. (ABRECO)	Decision dated February 16, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.5503/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered refunded.
2003-144	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO)	Decision dated November 11, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.3106/kWh.
2003-141	Ronald Talion vs. Manila Electric Company (MERALCO)	Ronald Talion	Decision dated August 26, 2005. The case was declared closed and terminated.
2003-126	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of directives embodied in a Decision dated April 24, 1996 under ERB Case NO. 95-41)	Cabanatuan Electric Corporation (CELCOR)	Decision dated January 31, 2005. The ERC issued a Show Cause Order (SCO) requiring CELCOR to explain its failure to charge a rate PhP0.05/kWh lower than that of the NPC for a period of 642 days and for commencing the commercial operation of two (2) additional generating units and including the cost thereof in the PPA computation without ERC's prior approval. Finding CELCOR's explanation bereft of merit, it was fined PhP306,400.00.
2003-125	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	Decision dated February 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.5641/kWh. The

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2003-124	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Cebu II Electric Cooperative, Inc. (CEBECO II)	difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded. Decision dated February 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1191/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-120	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	Decision dated August 23, 2004. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.4067/kWh.
2003-116	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Decision dated February 3, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.6416/kWh.
2003-115	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Cebu I Electric Cooperative, Inc. (CEBECO I)	Decision dated April 14, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.2470/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-114	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Agusan del Norte Electric Cooperative, Inc. (ANECO)	Decision dated February 11, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1232/kWh.
2003-110	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136	First Catanduanes Electric Cooperative, Inc. (FICELCO)	Decision dated July 5, 2005. The Provisional Authority was made permanent resulting in

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
	and Executive Order No. 119, with Prayer for Provisional Authority		an average reduction in rates of PhP1.0720/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-106	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Batangas I Electric Cooperative, Inc. (BATELEC I)	Decision dated February 28, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1676/kWh.
2003-102	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	Decision dated May 3, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.2874/kWh.
2003-092	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Biliran Electric Cooperative, Inc. (BILECO)	Decision dated November 11, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.4505/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-091	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Decision dated October 8, 2004. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.2108/kWh.
2003-089	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Siargao Island Electric Cooperative, Inc. (SIARELCO)	Decision dated November 16, 2004. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP1.1636/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.

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2003-088	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Aurora Electric Cooperative, Inc. (AURELCO)	Decision dated March 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.5321/kWh.
2003-083	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	First Laguna Electric Cooperative, Inc. (FLECO)	Decision dated July 6, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.4912/kWh.
2003-073	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	Decision dated April 19, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.6357/kWh.
2003-072	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated January 25, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.7774/kWh.
2003-070	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Benguet Electric Cooperative, Inc. (BENECO)	Decision dated December 21, 2004. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.0845/kWh.
2003-068	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Iloilo I Electric Cooperative, Inc. (ILECO I)	Decision dated February 22, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1484/kWh.
2003-062	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Iloilo II Electric Cooperative, Inc. (ILECO II)	Decision dated June 27, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.3310/kWh.
2003-061	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Antique Electric Cooperative, Inc. (ANTECO)	Decision dated August 24, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.3106/kWh. The

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2003-059	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Quirino Electric Cooperative, Inc. (QUIRELCO)	difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded. Decision dated March 18, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.5730/kWh.
2003-058	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated February 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.2057/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-057	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated June 30, 2005. The Provisional Authority was made permanent resulting in an average reduction of PhP0.0578/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-033	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Nueva Ecija I Electric Cooperative, Inc. (NEECO I) Nueva Ecija II Electric Cooperative, Inc. (NEECO II) Peninsula Electric Cooperative, Inc. (PENELCO) Tarlac I Electric Cooperative, Inc. (TARELCO I) Tarlac II Electric Cooperative, Inc. (TARELCO II) Zambales I Electric Cooperative, Inc. (ZAMECO I) Zambales II Electric Cooperative, Inc. (ZAMECO II)	Partial Decision dated June 14, 2005. The Provisional Authorities were made permanent resulting in an average reduction of PhP0.6093/kWh, PhP0.0837/kWh, PhP0.3799/kWh, PhP0.1874/kWh, PhP0.4492/kWh, and PhP0.3406/kWh respectively insofar as NEECO II, PENELCO, TARELCO I & II, and ZAMECO I & II were concerned. NEECO I's petition is still undergoing further evaluation.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2003-026	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated July 20, 2005. The Provisional Authority was made permanent resulting in an average reduction of PhP0.3559/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-025	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated February 24, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1407/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-024	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Ilocos Sur Electric Cooperative, Inc. (ISECO)	Decision dated November 11, 2004. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1267/kWh.
2003-023	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Decision dated March 1, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.4734/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded.
2003-022	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	La Union Electric Cooperative, Inc. (LUELCO)	Decision dated May 3, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1421/kWh.
2003-020	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision dated June 27, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1854/kWh. The

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2003-014	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Ilocos Norte Electric Cooperative, Inc. (INEC)	difference between the reduction in rates provisionally granted and the final reduction is ordered refunded. Decision dated March 18, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1590/kWh.
2003-013	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Bohol II Electric Cooperative, Inc.(BOHECO II)	Decision dated March 21, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.4494/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered refunded.
2003-012	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Decision dated May 23, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.3787/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered refunded.
2003-011	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Decision dated July 13, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of PhP0.1561/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered refunded.
2002-343	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119, with Prayer for Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II)	Decision dated July 13, 2005. The Provisional Authority was made permanent resulting in an average reduction in rates of

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2002-330	Application for Authority to Install and Operate Two (2) 69 KV Systems and 13.8 KV Transmission Lines to be Built Under the 69 KV Systems	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	PhP0.2515/kWh. The difference between the reduction in rates provisionally granted and the final reduction is ordered re-funded. Decision dated February 16, 2005. The ERC approved the installation and operation of two (2) 69 KV Systems and 13.8 KV Transmission Lines to prevent overloading. A permit fee of PhP248,181.94 was imposed.
2002-316	Mario Cruz vs. Manila Electric Company (MERALCO)	Mario Cruz	Decision dated June 15, 2005. The case was declared closed and terminated.
2002-223	In the Matter of the Petition for Approval of Revised Rates of a Distribution Utilities Resulting from Unbundling of Rates	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	Decision dated March 7, 2005. Overall Tariff Adjustment (Overall Tariff Adjustment (OATA)) of PhP0.8106/kWh was approved.
2002-164 2001-48598-78	Application for Approval of Unbundled Rates Pursuant to the Provision of Republic Act No. 9136Petition for Approval of Reappraisal of Assets in Service	Mactan Electric Company, Inc. (MECO)	Decision dated December 20, 2004. Overall Tariff Adjustment (Overall Tariff Adjustment (OATA)) of PhP0.1774/kWh was approved. ERC approved MECO's net utility plant in service as of May 17, 1999 at sound value of PhP291,496,900.00.
2002-029	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Sulu Electric Cooperative, Inc. (SULECO)	Decision dated January 24, 2005. Overall Tariff Adjustment (Overall Tariff Adjustment (OATA)) of PhP(0.2711)/kWh was approved.
2002-025	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	Decision dated January 10, 2005. Overall Tariff Adjustment (Overall Tariff Adjustment (OATA)) of PhP(0.0111)/kWh was approved.
2002-021	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	Decision dated January 10, 2005. Overall Tariff Adjustment (Overall Tariff Adjust

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	DECISION
2001-990	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Zambales II Electric Cooperative, Inc. (ZAMECO II)	ment (OATA)) of PhP0.3893/kWh was approved. Decision dated March 7, 2005. Overall Tariff Adjustment (Overall Tariff Adjustment (OATA)) of PhP(0.2815)/kWh was approved.
2001-975	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	Decision dated January 28, 2005. Overall Tariff Adjustment (Overall Tariff Adjustment (OATA)) of PhP0.6132/kWh was approved.
2001-986	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Siasi Electric Cooperative, Inc. (SIASELCO)	Decision dated Jan 19, 2005. Overall Tariff Adjustment (Overall Tariff Adjustment (OATA)) of PhP0.3211/kWh was approved.
2001-880	Vicente Chotangco vs. Manila Electric Company (MERALCO)	Vicente Chotangco	Decision dated December 15, 2005. The case was declared closed and terminated.

ANNEX 5
Status Report of Cases Filed with the Commission in 2005

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-001RM	Guidelines of Financial Standards for Generation Companies (GenCos)		Approved under Resolution No. 06, Series of 2005 dated April 14, 2005.
2005-002RM	Guidelines for The License of Electricity Suppliers		Approved under Resolution No. 10, Series of 2005 dated July 13, 2005.
2005-003RM	Guidelines for the Issuance of Certificates of Public Convenience and Necessity (CPCNs) of Distribution Utilities (DUs)		On-going
2005-004RM	Guidelines to Govern the Submission, Evaluation and Approval of Electric Power Transmission and Distribution Capital Projects		On-going
2005-005RM	Guidelines on the Allocation of 5% Reinvestment Fund		Approved under Resolution No. 05, Series of 2005 dated April 7, 2005.
2005-006RM	In the Matter of the Adoption of the Proposed Guidelines for the Adjustment of Transmission Rates by Distribution Utilities (DUs)		Approved under Resolution No. 16, Series of 2005 dated September 7, 2005.
2005-007RM	In the Matter of the Application for the Approval of the Amendment of the Philippine Grid Code		On-going
2005-008RM	In the Matter of the Proposed Guidelines for the Calculation of the Over/Under Recovery in the Implementation of System Loss Rate by Distribution Utilities (DUs)		Approved under Resolution No. 24, Series of 2005 dated November 23, 2005.
2005-009RM	In the Matter of the Proposed Guidelines for the Calculation of the Over/Under Recovery in the Implementation of Lifeline Rates by Distribution Utilities (DUs)		Approved under Resolution No. 09, Series of 2005 dated July 8, 2005.
2005-010RM	In the Matter of the Approval of the Proposed Rules, Terms and Conditions for Open Access Distribution Services (OADS)		For approval <i>N.B.</i> : Approved under Resolution No. 01, Series 2006 dated January 18, 2006.
2005-011RM	In the Matter of the Approval of the Proposed Resolution Implementing the Recovery of Value Added Tax (VAT) and Other Provisions of		Approved under Resolution No. 12, Series of 2005 dated July 20, 2005.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-012RM	Republic Act No. 9337 affecting the Electric Power Industry In the Matter of the Approval of the Proposed Set of Guidelines for a "True-Up" Mechanism of the Over and Under Recovery in the Implementation of Inter-Class Cross Subsidy Removal by Distribution Utilities (DUs)		Approved under Resolution No. 16, Series of 2005 dated August 3, 2005.
2005-013RM	In the Matter of the Adoption of the Guidelines for the Issuance of Certificate of Authority for Wholesale Spot Market (WESM) Metering Service Providers Pursuant to the WESM Rules and the Provisions of Section 30 of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001		On-going
2005-014RM	In the Matter of the Approval of the Proposed Guidelines for the Reinstatement of the 50% Prompt Payment Discount in the Revenue Requirement of the Distribution Utilities (DUs)		On-going
2005-015RM	In the Matter of the Approval of the Proposed Guidelines for the Incremental Generation Cost Adjustment (IGCA)		On-going
2005-016RM	In the Matter of the Adoption of the Guidelines Prescribing the Minimum Standard for Frontliners of Distribution Utilities (DUs) pursuant to the Provisions of Section 41 of Republic Act 9136, otherwise known as the Electric Power Industry Reform Act of 2001		On-going
2005-017RM	In the Matter of the Adoption of the Guidelines for the Determination of Installed Generating Capacity in a Grid and the National Installed Generating Capacity and Enforcement of the Limits on Concentration of Ownership, Operation and Control of Installed Generating Capacity under Section 45 of Republic Act No. 9136		Approved under Resolution No. 26, Series of 2005 dated December 14, 2005.
2005-018RM	In the Matter of the Approval of the Guidelines Prescribing the Tax Recovery Adjustment Mechanism Formulae in the Rates of Electric Cooperatives (ECs)		For approval N.B.: Approved under Resolution No. 02, Series of 2006 dated January 11, 2006.
2005-019RM	Proposed Guidelines for the Regulation of Qualified Third Parties Performing Missionary Electrification in Areas Declared Unviable by the Department of Energy (DOE)		On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-001RC	In the Matter of the Application for Approval of the Renewal of the Electric Power Supply Agreement (EPSA) between Davao Light and Power Company, Inc. (DLPC) and Hydro Electric Development Corporation (HEDCOR), with Prayer for Provisional Authority	Davao Light and Power, Company, Inc. (DLPC)	On-going
2005-002RC	In the Matter of the Application for Approval of the Renewal of the Electric Power Supply Agreement (EPSA) between Davao Light and Power Company, Inc. (DLPC) and Hydro Electric Development Corporation (HEDCOR), with Prayer for Provisional Authority	Davao Light and Power, Company, Inc. (DLPC)	On-going
2005-003RC	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (GRAM)	Isabela I Electric Cooperative, Inc. (ISELCO I)	Order dated February 24, 2005. A Deferred Accounting Adjustment (DAA) in the amount of PhP0.0836/kWh from April 2004 to October 2004 was approved.
2005-004RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and between the Applicant and Mirant (Philippines) Energy Corporation, with Prayer for Provisional Authority	La Union Electric Company (LUECO)	On-going
2005-005RC	In the Matter of the Application for Approval of the Block Power Availability Rider, with prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated July 13, 2005. The Application was denied. MERALCO was directed to devise other mechanisms of providing discounts to its customers.
2005-006RC	In the Matter of the Application for the Incremental Currency Rate Adjustment (ICERA)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Order dated April 13, 2005. Deferred accounting Adjustments (DAAs) in the amount of PhP0.1821/kWh for Luzon, PhP0.0967/kWh for Visayas, and PhP0.0772/kWh for Mindanao were approved.
2005-007RC	In the Matter of the Application for the Recovery of Fuel and Independent Power Producers (IPP) Costs Under the Generation Rate Adjustment Mechanism (GRAM)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Order dated April 13, 2005. Fuel and IPP Costs in the amount of PhP0.3048/kWh for Luzon, PhP0.4734/kWh for Visayas, and PhP0.4767/kWh for Mindanao were approved.
2005-008RC	Cancelled	Cancelled	
2005-009RC	Cancelled	Cancelled	

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-010RC	In the Matter of the Application for Approval of the (A.) Renewal of Electric Purchase Agreement; and (B.) Extended Electricity Purchase Agreement (EPA) Entered into by and between Angeles Electric Corporation (AEC) and Angeles Power, Inc. (API), with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	On-going
2005-011RC	In the Matter of the Application for Adoption of the Generation Rate Adjustment Mechanism (GRAM)	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Order dated March 2, 2005. A Deferred Accounting Adjustment (DAA) in the amount of PhP0.1667/kWh was approved.
2005-012RC	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives (ECs), with Prayer for Provisional Authority	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Decision dated September 27, 2005. The application was dismissed.
2005-013RC	In the Matter of the Petition for Approval of the Inclusion to AKELCO's Retail Rate of Costs from the 5-MW and 12.5 MW Electric Power Purchase Agreements (EPPA), as Amended, with Mirant Global Corp.	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
2005-014RC	In the Matter of the Application for Authority to Implement/Change the Local Franchise Tax Rate in the Cities of Parañaque, Malolos and Trece Martires, and in the Province of Cavite, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-015RC	In the Matter of the Application for Authority to Implement the 2005 Major Projects, with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	On-going
2005-016RC	In the Matter of the Application for Approval of Renewal of the Electric Power Supply Agreement (EPSA) Entered into by and between Hydro Electric Development Corporation and San Fernando Electric Light and Power Company, Inc., with Prayer for Provisional Authority	San Fernando Electric Light And Power Company, Inc. (SFELAPCO)	On-going
2005-017RC	In the Matter of the Petition for the Availment of the Environmental Charge/Share from the Universal Charge for the Rehabilitation And Management of Watershed Areas, with Prayer for Provisional Authority	National Power Corporation (NPC)	On-going
2005-018RC	In the Matter of the Application for the Adoption of the Generation Rate Adjustment Mechanism (GRAM)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Decision dated June 8, 2005. Application was denied. CASURECO II was directed to refund PhP21,006,858.93

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-019RC	In the Matter of the Application for Approval of the Electricity Sales Agreement (ESA), as Amended by the Memorandum of Clarification on the Renewable Energy Sales Agreement between Ilocos Norte Electric Cooperative, Inc. (INEC) and Northwind Power Development Corporation (NPDC), with Prayer for the Issuance of Provisional Authority	Ilocos Norte Electric Cooperative (INEC)	at the rate of PhP0.1112/kWh for 14 months or until such time that the full amount is refunded. On-going
2005-020RC	Cancelled	Cancelled	Cancelled
2005-021RC	In the Matter of the Application for Exemption from the Automatic Adjustment of Generation and System Loss Rates	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
2005-022RC	Application for a New Currency Exchange Rate Adjustment (CERA) Formula and the Transitory Deferred Currency Exchange Account (DCEA) Amount	Visayan Electric Company, Inc. (VECO)	Order dated December 5, 2005. The application for authority to collect the DCEA for August 2002 to February 2005 was denied.
2005-023RC	In the Matter of the Application for Approval/ Review of the Power Supply Agreement (PSA) and Rate Structure between ORMECO and Power One Corporation/Mid-Islands Power Generation Corporation, with Prayer for Provisional Authority	Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Power One Corporation and Mid-Islands Power Generation Corporation	Order dated August 31, 2005. The application was withdrawn.
2005-024RC	In the Matter of the Petition for Approval of the Inclusion to ILECO it's Retail Rate of Costs from the Amended Electric Power Purchase Agreement (Amended EPPA) with Avon River Power Holdings Corporation (Avon) for the supply of a Minimum Power of 8 MW, with Prayer for Provisional Authority	Iloilo I Electric Cooperative, Inc. (ILECO I)	Decision dated December 7, 2005. The petition was approved subject to the recoverable Base Capacity Fee of PhP671.42/kWh/ month and Base Energy Rate of PhP0.50/kWh both to be indexed to the Philippine CPI. The actual fuel cost shall be recovered or passed on to ILECO I following the formula in the Amended EPPA.
2005-025RC	In the Matter of the Application for Approval of Electric Power Supply Contract with Pampanga II Electric Cooperative, Inc.	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
2005-026RC	In the Matter of the Application for Approval of Electric Power Supply Contracts with San	San Fernando Electric Light and Power	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-027RC	Fernando Electric Light and Power Company, Inc. In the Matter of the Application for Approval of Electricity Purchased Agreement with Angeles Power, Inc. (API)	Company, Inc. (SFELAPCO) Angeles Power, Inc. (API)	On-going
2005-028RC	In Re: Application for Approval of Revised Rate Schedules and Appraisal of Property, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-029RC	In the Matter of Application for Approval of the Revised Rates Schedule in Compliance with the Distribution Wheeling Rates Guidelines, and for Approval of Appraisal of Properties	Dagupan Electric Corporation (DECORP)	On-going
2005-030RC	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (GRAM)	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
2005-031RC	In the Matter of the Authority to Recover Costs for the Rehabilitation - Operation - Maintenance and Management (ROMM) Agreement of the Naga Power Plant Complex, with Prayer for Provisional Authority	National Power Corporation (NPC)	On-going
2005-032RC	In the Matter of the Authority to Recover Costs for the Rehabilitation - Operation - Maintenance and Management (ROMM) Agreement of the 650 MW Malaya Thermal Power Plant Complex, with Prayer for Provisional Authority	National Power Corporation (NPC)	On-going
2005-033RC	In the Matter of the Application for Recovery of Currency Exchange Rate Adjustment (CERA)	Cagayan Electric Power & Light Co., Inc. (CAGELCO)	On-going
2005-034RC	In the Matter of the Application for the Approval of the Proposed Time-Of-Use (TOU) Retail Rates to End-Users	Manila Electric Company (MERALCO)	On-going
2005-035RC	In the Matter of the Adoption of an Alternative Form of Rate Setting Methodology for the National Transmission Corporation and Any Future Concessionaire Thereof for the Second Regulatory Period of 2006-2010	National Transmission Corporation (TRANSCO) and Power Sector Assets & Liabilities Management Corporation (PSALM)	On-going
2005-036RC	In the Matter of the Petition for Approval/Review of the Power Supply Agreement (PSA) with Bantayan Island Power Corporation (BIPCOR) and Approval of Composite Rates, with Prayer for Provisional Authority	Bantayan Island Electric Cooperative, Inc. (BANELCO) and Bantayan Island Power Corporation (BIPCOR)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-037RC	In the Matter of Adoption of the Incremental Currency Exchange Rate Adjustment (2nd ICERA)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	Order dated December 19, 2005. The ICERA Rate of PhP0.2976/kwh was approved.
2005-038RC	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (GRAM)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
2005-039RC	In the Matter of Adoption of the Incremental Currency Exchange Rate Adjustment (ICERA)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Order dated November 23, 2005. The Deferred Accounting Adjustment (DAA) charges were approved.
2005-040RC	In the Matter of the Application for the Recovery of Fuel and Independent Power Producers (IPP) Costs under the Generation Rate Adjustment Mechanism (GRAM)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Order dated November 23, 2005. The Deferred Accounting Adjustment (DAA) charges were approved.
2005-041RC	In the Matter of the Adoption of an Alternative Form of Rate Setting Methodology for the National Transmission Corporation (TRANSCO) and Any Future Concessionaire Thereof for the Second Regulatory Period of 2006-2010	National Transmission Corporation (TRANSCO) and Power Sector Assets & Liabilities Management Corporation (PSALM)	On-going
2005-042RC	In the Matter of the Application for Approval/ Review of the Power Supply Agreement (PSA) and Rate Structure between ORMECO and Power One Corporation/Mid-Islands Power Generation Corporation, with Prayer for Provisional Authority	Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Power One Corporation and Mid-Islands Power Generation Corporation	On-going
2005-043RC	In the Matter of the Application for Approval of the Amendment Agreement to the Power Purchase Agreement between Panay Electric Company, Inc. (PECO) and Panay Power Corporation (PPC), with Prayer for Provisional Authority	Panay Electric Company (PECO)	On-going
2005-044RC	In the Matter for the Application for the Approval of the Expanded High Load Factor Rider, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-045RC	In the Matter of the Application for (A) Authority to Unbundle Rates In Accordance with Section 36 of Republic Act No. 9136, and (B.) Approval of the Automatic Fuel Cost Adjustment (AFCA), with Prayer for Provisional Authority	Carmelray Industrial Park II Power Corporation	On-going
2005-046RC	In the Matter of the Application for Approval of the Upward Rate Adjustments in Accordance with the Provisions of Republic Act No. 9136, with Prayer for Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-047RC	In the Matter of Setting of Maximum Allowable Revenue (MAR) for Calendar Year 2006 in Accordance with the Alternative Form of Rate Setting Methodology for the National Transmission Corporation (TRANSCO) and Any Future Concessionaire Thereof	National Transmission Corporation (TRANSCO)	On-going
2005-048RC	In the Matter of the Application for the Approval of the Structure and Level of Market Fees for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electric Market Corporation (PEMC)	On-going
2005-049RC	In the Matter of the Application for Approval of Electric Power Supply Contract with Bicol Hydropower Corporation (BHPC)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	On-going
2005-050RC	In the Matter of the Petition for Approval of the Rate Adjustment, with Prayer for Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
2005-051RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) between BENECO and Mirant (Phils.) Energy Corporation, with Prayer for Provisional Authority	Benguet Electric Cooperative, Inc. (BENECO)	On-going
2005-052RC	In the Matter of the Application for the Approval of the Proposed Time-Of-Use (TOU) Retail Rates to End-Users	Dagupan Electric Corporation (DECORP)	On-going
2005-053RC	In the Matter of the Joint Application for the Approval of Memorandum of Agreement (MOA) between Davao Light and Power Company, Inc. (DLPC) and National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC) and National Transmission Corporation (TRANSCO)	On-going
2005-054RC	In the Matter of the Petition for Approval of the Recovery of Transmission-Related Revenues, with Prayer for Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
2005-055RC	In the Matter of the Application for the Approval of the New Unbundled Rate with an Over All Tariff Adjustment (OATA) of PhP 0.60/Kwh with, Prayer for Provisional Authority	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
2005-056RC	In the Matter of the Application for the Approval of the Administered Price Determination Methodology for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electric Market Corporation (PEMC)	On-going
2005-001CC	Rizalina I. Clasara vs. Manila Electric Company (MERALCO)	Rizalina I. Clasara	Decision dated February 21, 2005. The case was declared closed and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-002CC	Manuel M. Manuel vs. Manila Electric Company (MERALCO)	Manuel M. Manuel	On-going
2005-003CC	Michael P. Elbinias vs. Manila Electric Company (MERALCO)	Michael P. Elbinias	Decision dated June 9, 2005. The case was declared closed and terminated.
2005-004CC	Myrna de Guzman vs. Manila Electric Company (MERALCO)	Myrna de Guzman	Decision dated April 25, 2005. The case was declared closed and terminated.
2005-005CC	J. D. Calleja vs. Manila Electric Company (MERALCO)	J. D. Calleja	On-going
2005-006CC	Tomas M. Navera vs. Manila Electric Company (MERALCO)	Tomas M. Navera	Decision dated July 22, 2005. The case was declared closed and terminated.
2005-007CC	Teresa Dela Rama vs. Manila Electric Company (MERALCO)	Teresa Dela Rama	On-going
2005-008CC	Fernando Espino vs. Manila Electric Company (MERALCO)	Fernando Espino	On-going
2005-009CC	Lolita Licuanan vs. Manila Electric Company (MERALCO)	Lolita Licuanan	On-going
2005-010CC	Grace L. Garcia vs. Manila Electric Company (MERALCO)	Grace L. Garcia	On-going
2005-011CC	Madelaine Salvador vs. Manila Electric Company (MERALCO)	Madelaine Salvador	Decision dated July 6, 2005. The case was declared closed and terminated.
2005-012CC	Julia G. Bartolome vs. Manila Electric Company (MERALCO)	Julia G. Bartolome	On-going
2005-013CC	Rolando B. Pablo vs. Manila Electric Company (MERALCO)	Rolando B. Pablo	On-going
2005-014CC	Luis A. Arive vs. Manila Electric Company (MERALCO)	Luis A. Arive	Decision dated March 30, 2005. The case was declared closed and terminated.
2005-015CC	Circus Circus Meat Processing vs. Manila Electric Company (MERALCO)	Circus Circus Meat Processing Rep. By Jesus Magdalack	On-going
2005-016CC	Bar B Quick Food Products, Inc. vs. Manila Electric Company (MERALCO)	Bar B Quick Food Products, Inc. represented by Amalia Escaran	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-017CC	Aurora L. Regalado vs. Manila Electric Company (MERALCO)	Aurora L. Regalado	On-going
2005-018CC	Eduardo Mateo vs. Manila Electric Company (MERALCO)	Eduardo Mateo	On-going
2005-019CC	Natalia A. Cua vs. Manila Electric Company (MERALCO)	Natalia A. Cua	Decision dated March 21, 2005. The case was declared closed and terminated.
2005-020CC	Rubencio Cabang vs. Manila Electric Company (MERALCO)	Rubencio Cabang	Decision dated July 6, 2005. The case was declared closed and terminated.
2005-021CC	Chris Jan B. Quijano vs. Manila Electric Company (MERALCO)	Chris Jan B. Quijano	On-going
2005-022CC	Antonio Atendido Tan vs. Ramon De Vera, Jose Cabanilla, Ester Santos (NEECO III), Editha Bueno, Leila Bonifacio, and Mila Quinahon (NEA)	Antonio Atendido Tan	On-going
2005-023CC	Rodolfo Dakila vs. Manila Electric Company (MERALCO)	Rodolfo Dakila	On-going
2005-024CC	Catalina Pascual vs. Manila Electric Company (MERALCO)	Catalina Pascual	Decision dated September 14, 2005. The case was declared closed and terminated.
2005-025CC	Erlinda Maramag vs. Manila Electric Company (MERALCO)	Erlinda Maramag	Decision dated September 19, 2005. The case was declared closed and terminated.
2005-026CC	Emelita Beltran vs. Manila Electric Company (MERALCO)	Emelita Beltran	On-going
2005-027CC	Ma. Pajita Feria-Bañez vs. Manila Electric Company (MERALCO)	Ma. Pajita Feria-Bañez	Decision dated August 30, 2005. The case was declared closed and terminated.
2005-028CC	Rosario Cruz vs. Manila Electric Company (MERALCO)	Rosario Cruz	Decision dated February 9, 2006. The case was declared closed and terminated.
2005-029CC	CPA Review School of the Philippines, Inc. vs. Time Realty, Inc. and Manila Electric Company (MERALCO)	CPA Review School of the Philippines, Inc.	On-going
2005-030CC	Benjamin De Guzman vs. Manila Electric Company (MERALCO)	Benjamin De Guzman	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-031CC	Ricardo Yonzon vs. Manila Electric Company (MERALCO)	Ricardo Yonzon	On-going
2005-032CC	Paul Tan vs. Manila Electric Company (MERALCO)	Paul Tan represented by Glenn Ong	Decision dated March 8, 2005. The case was declared closed and terminated.
2005-033CC	Teodora Mortel vs. Manila Electric Company (MERALCO)	Teodora Mortel	On-going
2005-034CC	Bernaldo Bumatay vs. Manila Electric Company (MERALCO)	Bernaldo Bumatay	On-going
2005-035CC	Teodoro Bantique vs. Manila Electric Company (MERALCO)	Teodoro Bantique	Decision dated September 30, 2005. The case was declared closed and terminated.
2005-036CC	Ma. Gigi A. Ramos vs. Manila Electric Company (MERALCO)	Ma. Gigi A. Ramos	On-going
2005-037CC	DSD Trading Inc. vs. Manila Electric Company (MERALCO)	DSD Trading Inc. represented by Victorio Dionisio	On-going
2005-038CC	Wilfredo Obeso vs. Manila Electric Company (MERALCO)	Wilfredo Obeso	Decision dated July 25, 2005. The case was declared closed and terminated.
2005-039CC	Norma Villa vs. Manila Electric Company (MERALCO)	Norma Villa	On-going
2005-040CC	Fernando R. Padua vs. Manila Electric Company (MERALCO)	Fernando R. Padua	Decision dated March 15, 2005. The case was declared closed and terminated.
2005-041CC	Marilou Pacot vs. Manila Electric Company (MERALCO)	Marilou Pacot	On-going
2005-042CC	Danilo S. Reyes vs. Manila Electric Company (MERALCO)	Danilo S. Reyes	Decision dated October 11, 2005. The case was declared closed and terminated.
2005-043CC	Edison Rosales vs. Manila Electric Company (MERALCO)	Edison Rosales	Decision dated March 30, 2005. The case was declared closed and terminated.
2005-044CC	Joaquin P. Bulacan vs. Manila Electric Company (MERALCO)	Joaquin P. Bulacan	On-going
2005-045CC	Eugenio R. Garcia vs. Manila Electric Company (MERALCO)	Eugenio R. Garcia	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-046CC	Jesus Villarosa, Jr. vs. Manila Electric Company (MERALCO)	Jesus Villarosa Jr.	Decision dated May 5, 2005. The case was declared closed and terminated.
2005-047CC	Roberto Fontanilla vs. Manila Electric Company (MERALCO)	Roberto Fontanilla	On-going
2005-048CC	Estrella Ofiana vs. Manila Electric Company (MERALCO)	Estrella Ofiana	Decision dated July 29, 2005. The case was declared closed and terminated.
2005-049CC	Jay Ceasar Abad vs. Manila Electric Company (MERALCO)	Jay Ceasar Abad	Decision dated September 25, 2005. The case was declared closed and terminated.
2005-050CC	Jovita Tizon Tadeffa vs. Manila Electric Company (MERALCO)	Jovita Tizon Tadeffa	On-going
2005-051CC	Jose Manalang vs. Manila Electric Company (MERALCO)	Jose Manalang	Decision dated December 9, 2005. The case was declared closed and terminated.
2005-052CC	Jesus A. Ramores vs. Manila Electric Company (MERALCO)	Jesus A. Ramores	On-going
2005-053CC	Editha R. Ilustre vs. Manila Electric Company (MERALCO)	Editha R. Ilustre	On-going
2005-054CC	Evelyn C. Bongat vs. Manila Electric Company (MERALCO)	Evelyn C. Bongat	On-going
2005-055CC	Teresita P. Magno vs. Manila Electric Company (MERALCO)	Teresita P. Magno	On-going
2005-056CC	Salvador Bigayan vs. Manila Electric Company (MERALCO)	Salvador Bigayan	On-going
2005-057CC	Josue Ines vs. Manila Electric Company (MERALCO)	Josue B. Ines	On-going
2005-058CC	Rhoda A. Dugang vs. Manila Electric Company (MERALCO)	Rhoda A. Dugang	Decision dated September 22, 2005. The case was declared closed and terminated.
2005-059CC	Salvador Rodriguez vs. Manila Electric Company (MERALCO)	Salvador Rodriguez	Order dated September 20, 2005. The case was declared closed and terminated.
2005-060CC	Dante Quirona vs. Manila Electric Company (MERALCO)	Dante Quirona	Decision dated December 6, 2005. The case was declared closed and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-061CC	Nilda E. Rubio vs. Manila Electric Company (MERALCO)	Nilda E. Rubio	On-going
2005-062CC	Cecilia A. Cruz vs. Manila Electric Company (MERALCO)	Cecilia A. Cruz	On-going
2005-063CC	Jennifer Algarate vs. Manila Electric Company (MERALCO)	Jennifer Algarate	On-going
2005-064CC	Jennifer Algarate vs. Manila Electric Company (MERALCO)	Jennifer Algarate	On-going
2005-065CC	Virgina B. Bautista vs. Manila Electric Company (MERALCO)	Virgina B. Bautista	On-going
2005-066CC	Richard N. Santos vs. Manila Electric Company (MERALCO)	Richard N. Santos	On-going
2005-067CC	Dronico Espina vs. Countrywide Shelters, Inc. and Elizer B. Villaro	Dronico Espina	Decision dated December 5, 2005. The case was declared closed and terminated.
2005-068CC	Rodel P. Miranda vs. Manila Electric Company (MERALCO)	Rodel P. Miranda	On-going
2005-069CC	Edgardo G. Medalla vs. Manila Electric Company (MERALCO)	Edgardo G. Medalla	Decision dated June 15, 2005. The case was declared closed and terminated.
2005-070CC	Andy Ong vs. Manila Electric Company (MERALCO)	Andy Ong	Decision dated October 18, 2005. The case was declared closed and terminated.
2005-071CC	Jeremiah Andaya vs. Manila Electric Company (MERALCO)	Jeremiah Andaya	Decision dated October 10, 2005. The case was declared closed and terminated.
2005-072CC	Ma. Dolores Rocas vs. Manila Electric Company (MERALCO)	Ma. Dolores Rocas	Decision dated February 9, 2005. The case was declared closed and terminated.
2005-073CC	Jhoanna Marie J. Madla vs. Manila Electric Company (MERALCO)	Jhoanna Marie J. Madla	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-074CC	Elizabeth C. Timoteo-Bautista vs. Manila Electric Company (MERALCO)	Elizabeth C. Timoteo-Bautista	On-going
2005-075CC	C. Fernando Espino vs. Manila Electric Company (MERALCO)	C. Fernando Espino	On-going
2005-076CC	Carlito M. Lising vs. Manila Electric Company (MERALCO)	Carlito M. Lising	On-going

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2005-077CC	Eldie Salvador vs. Manila Electric Company (MERALCO)	Eldie Salvador represented by Ansley V. Himang	On-going
2005-078CC	Rodrigo Lising vs. Manila Electric Company (MERALCO)	Rodrigo Lising represented by Ansley V. Himang	On-going
2005-079CC	Lito Bautista / Eduardo De Mesa vs. Manila Electric Company (MERALCO)	Lito Bautista / Eduardo De Mesa	On-going
2005-080CC	Lito Bautista / Erlinda Espiritu vs. Manila Electric Company (MERALCO)	Lito Bautista / Erlinda Espiritu	On-going
2005-081CC	Fatimah Angelita Taher vs. Manila Electric Company (MERALCO)	Fatimah Angelita Taher	Decision dated May 11, 2005. The case was declared closed and terminated.
2005-082CC	Ricardo Pacheco vs. Manila Electric Company (MERALCO)	Ricardo Pacheco	On-going
2005-083CC	Illuminado S. Libao vs. Manila Electric Company (MERALCO)	Illuminado S. Libao	On-going
2005-084CC	Sps. Alberto and Lalaine Valenzuela vs. Manila Electric Company (MERALCO)	Sps. Alberto and Lalaine Valenzuela	On-going
2005-085CC	Fernando Basilio vs. Manila Electric Company (MERALCO)	Fernando Basilio	Decision dated November 9, 2005. The case was declared closed and terminated.
2005-086CC	Estrella C. Igot vs. Manila Electric Company (MERALCO)	Estrella C. Igot	On-going
2005-087CC	Clarita Corpuz vs. Manila Electric Company (MERALCO)	Clarita Corpuz	On-going
2005-088CC	Donna Babas vs. Manila Electric Company (MERALCO)	Donna Babas represented by Leonoliza Escalante	On-going
2005-089CC	Raul B. Loreto vs. Manila Electric Company (MERALCO)	Raul B. Loreto	On-going
2005-090CC	Renerio B. Acosta vs. Manila Electric Company (MERALCO)	Renerio B. Acosta	Decision dated October 4, 2005. The case was declared closed and terminated.
2005-091CC	Manolito Sonoga vs. Manila Electric Company (MERALCO)	Manolito Sonoga	Decision dated June 3, 2005. The case was declared closed and terminated.
2005-092CC	Dalen Francisco vs. Manila Electric Company (MERALCO)	Dalen Francisco	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-093CC	Erlinda Palting vs. Manila Electric Company (MERALCO)	Erlinda Palting	Decision dated June 3, 2005. The case was declared closed and terminated.
2005-094CC	Emmie M. San Pedro vs. Meralco Manila Electric Company (MERALCO)	Emmie M. San Pedro	On-going
2005-095CC	Ramon L. Pagaduan III vs. Manila Electric Company (MERALCO)	Ramon L. Pagaduan III	Decision dated September 9, 2005. The case was declared closed and terminated.
2005-096CC	Remegio Niesta / Rogelio Paragas vs. Manila Electric Company (MERALCO)	Remegio Niesta represented by Lorna Paragas / Rogelio Paragas	On-going
2005-097CC	Eden Honasan vs. Manila Electric Company (MERALCO)	Eden Honasan	Decision dated August 26, 2005. The case was declared closed and terminated.
2005-098CC	Elma Guido vs. Manila Electric Company (MERALCO)	Elma Guido	On-going
2005-099CC	Edmond Cañete vs. Manila Electric Company (MERALCO)	Edmond Cañete	On-going
2005-100CC	Manuel A. Samoy, Jr. vs. Manila Electric Company (MERALCO)	Manuel A. Samoy, Jr.	On-going
2005-101CC	Danilo T. Samson vs. Manila Electric Company (MERALCO)	Danilo T. Samson	On-going
2005-102CC	Arnold L. Villanueva vs. Manila Electric Company (MERALCO)	Arnold L. Villanueva	Decision dated November 8, 2005. The case was declared closed and terminated
2005-103CC	Juvy E. Onia vs. Manila Electric Company (MERALCO)	Juvy E. Onia	On-going
2005-104CC	Edna Morales vs. Manila Electric Company (MERALCO)	Edna Morales represented by Roderic D. Vargas	On-going
2005-105CC	Oscar Peralta vs. Manila Electric Company (MERALCO)	Oscar Peralta	On-going
2005-106CC	Andy V. Dee vs. Manila Electric Company (MERALCO)	Andy V. Dee	On-going
2005-107CC	Alvin Velayo vs. Manila Electric Company (MERALCO)	Alvin Velayo	On-going
2005-108CC	Eufracio S. Negrete, Jr. vs. Manila Electric Company (MERALCO)	Eufracio S. Negrete, Jr.	On-going

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2005-109CC	Victor V. Eudela vs. Manila Electric Company (MERALCO)	Victor V. Eudela	On-going
2005-110CC	Quirino M. Antonio vs. Manila Electric Company (MERALCO)	Quirino M. Antonio	On-going
2005-111CC	Nery Sunga vs. Manila Electric Company (MERALCO)	Nery Sunga	On-going
2005-112CC	Nery Sunga vs. Manila Electric Company (MERALCO)	Nery Sunga	On-going
2005-113CC	Nery Sunga vs. Manila Electric Company (MERALCO)	Nery Sunga	On-going
2005-114CC	Felipe Cecilio vs. Manila Electric Company (MERALCO)	Felipe Cecilio	Decision dated November 8, 2005. The case was declared closed and terminated.
2005-115CC	William Lio vs. Manila Electric Company (MERALCO)	William Lio	Decision dated August 5, 2005. The case was declared closed and terminated.
2005-116CC	Lourdes Lomahan vs. Manila Electric Company (MERALCO)	Lourdes Lomahan	Decision dated July 15, 2005. The case was declared closed and terminated.
2005-117CC	Vebito R. Villanueva vs. Manila Electric Company (MERALCO)	Vebito R. Villanueva	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-118CC	Ramonet Alvarez vs. Manila Electric Company (MERALCO)	Ramonet Alvarez	On-going
2005-119CC	Susan D. Valencia vs. Manila Electric Company (MERALCO)	Susan D. Valencia	Decision dated August 5, 2005. The case was declared closed and terminated.
2005-120CC	Nery Sunga vs. Manila Electric Company (MERALCO)	Nery Sunga	On-going
2005-121CC	Clarita M. Pinawin vs. Manila Electric Company (MERALCO)	Clarita M. Pinawin represented by Marizza P. Millares	Decision dated July 4, 2005. The case was declared closed and terminated.
2005-122CC	In the Matter of Reconsideration/ Amendment or Modification of Order on Meter Refunds	Northern Mindanao Electric Cooperative Association (NORMECA)	On-going
2005-123CC	Leonideza C. Co vs. Manila Electric Company (MERALCO)	Leonideza C. Co	On-going

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2005-124CC	Carmelita Ng-Isip vs. Manila Electric Company (MERALCO)	Carmelita Ng-Isip	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-125CC	Arleen T. Seli vs. Manila Electric Company (MERALCO)	Arleen T. Seli	Decision dated September 12, 2005. The case was declared closed and terminated.
2005-126CC	So Tion vs. Manila Electric Company (MERALCO)	So Tion represented by Elpino E. Lago	On-going
2005-127CC	Evangeline B. Necesario vs. Manila Electric Company (MERALCO)	Evangeline B. Necesario	Decision dated September 27, 2005. The case was declared closed and terminated.
2005-128CC	Eden Honasan vs. Manila Electric Company (MERALCO)	Eden Honasan	Decision dated August 26, 2005. The case was declared closed and terminated.
2005-129CC	Leoncia Gomez-Valenzuela vs. Manila Electric Company (MERALCO)	Leoncia Gomez-Valenzuela	Decision dated August 22, 2005. The case was declared closed and terminated.
2005-130CC	Ernesto G. Valenzuela, Jr. vs. Manila Electric Company (MERALCO)	Ernesto G. Valenzuela, Jr.	On-going
2005-131CC	Jovito Galicia vs. Manila Electric Company (MERALCO)	Jovito Galicia	Decision dated July 4, 2005. The case was declared closed and terminated.
2005-132CC	Stewart O. Velmonte vs. Manila Electric Company (MERALCO)	Stewart O. Velmonte	On-going
2005-133CC	Atty. Emmanuel Florendo vs. Manila Electric Company (MERALCO)	Atty. Emmanuel Florendo	On-going
2005-134CC	Juanito Bernardino vs. Manila Electric Company (MERALCO)	Juanito Bernardino	On-going
2005-135CC	Juliana Caduhada vs. Manila Electric Company (MERALCO)	Juliana Caduhada	Decision dated July 1, 2005. The case was declared closed and terminated.
2005-136CC	Linda Chua vs. Manila Electric Company (MERALCO)	Linda Chua	Decision dated November 29, 2005. The case was declared closed and terminated.
2005-137CC	Maya Santos vs. Manila Electric Company (MERALCO)	Maya Santos	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-138CC	Jennifer A. Vasquez vs. Manila Electric Company (MERALCO)	Jennifer A. Vasquez	Decision dated October 27, 2005. The case was declared closed and terminated.
2005-139CC	Roselyn D. Paduga vs. Manila Electric Company (MERALCO)	Roselyn D. Paduga	Decision dated November 2, 2005. The case was declared closed and terminated.
2005-140CC	Gregoria D. Naing vs. Manila Electric Company (MERALCO)	Gregoria D. Naing	On-going
2005-141CC	Alex M. Tan vs. Manila Electric Company (MERALCO)	Alex M. Tan	Decision dated August 5, 2005. The case was declared closed and terminated.
2005-142CC	Luningning C. Coralde vs. Manila Electric Company (MERALCO)	Luningning C. Coralde	On-going
2005-143CC	Raymund Cobankiat vs. Manila Electric Company (MERALCO)	Raymund Cobankiat	Decision dated September 30, 2005. The case was declared closed and terminated.
2005-144CC	Nida D. Canunayon vs. Manila Electric Company (MERALCO)	Nida D. Canunayon	On-going
2005-145CC	Virgilio Arevalo vs. Manila Electric Company (MERALCO)	Virgilio Arevalo	On-going
2005-146CC	Melencio Castelo, Jr. vs. Manila Electric Company (MERALCO)	Melencio Castelo, Jr.	On-going
2005-147CC	Maria Cristina Ice Plant vs. Manila Electric Company (MERALCO)	Maria Cristina Ice Plant represented by Reynaldo T. Sy Bang	On-going
2005-148CC	Rosie Sante vs. Manila Electric Company (MERALCO)	Rosie Sante	On-going
2005-149CC	Erlinda Chong vs. Manila Electric Company (MERALCO)	Erlinda Chong	On-going
2005-150CC	Erlinda Chong vs. Manila Electric Company (MERALCO)	Erlinda Chong	On-going
2005-151CC	Erlinda Chong vs. Manila Electric Company (MERALCO)	Erlinda Chong	On-going
2005-152CC	Erlinda Chong vs. Manila Electric Company (MERALCO)	Erlinda Chong	On-going
2005-153CC	Jamie A. Caliwag vs. Manila Electric Company (MERALCO)	Jamie A. Caliwag	Decision dated December 6, 2005. The case was declared closed and terminated.

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2005-154CC	Jennifer King vs. Manila Electric Company (MERALCO)	Jennifer King	On-going
2005-155CC	Kenneth Jill Francisco vs. Manila Electric Company (MERALCO)	Kenneth Jill Francisco	Decision dated December 8, 2005. The case was declared closed and terminated.
2005-156CC	Fe Makalintal-Cruz vs. Manila Electric Company (MERALCO) and Felicidad R. Andres	Fe Makalintal-Cruz	Decision dated November 30, 2005. The case was declared close and terminated.
2005-157CC	Emellesio M. Camus vs. Manila Electric Company (MERALCO)	Emellesio M. Camus	On-going
2005-158CC	Juanito Uy vs. Manila Electric Company (MERALCO)	Juanito Uy	On-going
2005-159CC	Erlinda Chong vs. Manila Electric Company (MERALCO)	Erlinda Chong	Decision dated November 30, 2005. The case was declared closed and terminated.
2005-160CC	Evangeline Lapus vs. Manila Electric Company (MERALCO)	Evangeline Lapus	Decision dated November 25, 2005. The case was declared closed and terminated.
2005-161CC	Ricardo M. Magno vs. Manila Electric Company (MERALCO)	Ricardo M. Magno	Decision dated December 7, 2005. The case was declared closed and terminated.
2005-162CC	Lolita A. Urias vs. Manila Electric Company (MERALCO)	Lolita A. Urias	Decision dated July 8, 2005. The case was declared closed and terminated.
2005-163CC	Ma. Theresa H. Bascon vs. Manila Electric Company (MERALCO)	Ma. Theresa H. Bascon	On-going
2005-164CC	Josefina Guban vs. Manila Electric Company (MERALCO)	Josefina Guban	On-going
2005-165CC	Maribel M. Mella vs. Manila Electric Company	Maribel M. Mella	On-going
2005-166CC	Allan R. Conde vs. Manila Electric Company (MERALCO)	Allan R. Conde	Decision dated October 10, 2005. The case was declared closed and terminated.
2005-167CC	Rosemarie Cabantangan vs. Manila Electric Company (MERALCO)	Rosemarie Cabantangan	On-going
2005-168CC	Bessie Paligar vs. Manila Electric Company (MERALCO)	Bessie Paligar	On-going
2005-169CC	Bessie Paligar vs. Manila Electric Company (MERALCO)	Bessie Paligar	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-170CC	Virginia S. Mendoza vs. Manila Electric Company (MERALCO)	Virginia S. Mendoza	Decision dated August 2, 2005. The case was declared closed and terminated.
2005-171CC	James S. Yap vs. Manila Electric Company (MERALCO)	James S. Yap	On-going
2005-172CC	Gregorio Basbano, Jr. vs. Manila Electric Company (MERALCO)	Gregorio Basbano, Jr.	On-going
2005-173CC	Alberto Z. Aragon III vs. Manila Electric Company (MERALCO)	Alberto Z. Aragon III	Decision dated September 30, 2005. The case was declared closed and terminated.
2005-174CC	Marivic Baquiran vs. Manila Electric Company (MERALCO)	Marivic Baquiran	Decision dated December 13, 2005. The case was declared closed and terminated.
2005-175CC	Alejandro C. Cruz, Jr. vs. Manila Electric Company (MERALCO)	Alejandro C. Cruz, Jr.	On-going
2005-176CC	Virginia C. Sevilla vs. Manila Electric Company (MERALCO)	Virginia C. Sevilla	On-going
2005-177CC	Arnulfo E. Escandor vs. Manila Electric Company (MERALCO)	Arnulfo E. Escandor	On-going
2005-178CC	Marietta M. Laciste vs. Manila Electric Company (MERALCO)	Marietta M. Laciste	On-going
2005-179CC	Alfonso M. Buenaventura, Jr. vs. Manila Electric Company (MERALCO)	Alfonso M. Buenaventura, Jr.	On-going
2005-180CC	Martha Valles vs. Manila Electric Company (MERALCO)	Martha Valles represented by Marife G. Valles	Decision dated December 9, 2005. The case was declared closed and terminated.
2005-181CC	Erlinda T. Tolentino vs. Manila Electric Company (MERALCO)	Erlinda T. Tolentino	Decision dated August 15, 2005. The case was declared closed and terminated.
2005-182CC	Remedios San Diego vs. Manila Electric Company (MERALCO)	Remedios San Diego	On-going
2005-183CC	In Re: Petition Of AGR Kingfish Ventures Company Limited Inc. vs. Manila Electric Company (MERALCO)	AGR Kingfish Ventures Company Limited Inc., represented by its Managing Partner, Generoso Sison	Decision dated December 21, 2005. The case was declared closed and terminated.
2005-184CC	PDB Properties, Inc. vs. Batangas Electric Cooperative II (BATELEC II) and its Board President Reynaldo G. Panaligan	PDB Properties, Inc.	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-185CC	Jolica T. Silva vs. Manila Electric Company (MERALCO)	Jolica T. Silva	On-going
2005-186CC	Al R. Arafol vs. Manila Electric Company (MERALCO)	Al R. Arafol	On-going
2005-187CC	Hipolito L. Capangyarihan vs. Manila Electric Company (MERALCO)	Hipolito L. Capangyarihan	Decision dated October 19, 2005. The case was declared closed and terminated.
2005-188CC	Hipolito L. Capangyarihan vs. Manila Electric Company (MERALCO)	Hipolito L. Capangyarihan	Decision dated October 19, 2005. The case was declared closed and terminated.
2005-189CC	Hipolito L. Capangyarihan vs. Manila Electric Company (MERALCO)	Hipolito L. Capangyarihan	Decision dated October 19, 2005. The case was declared closed and terminated.
2005-190CC	Hipolito L. Capangyarihan vs. Manila Electric Company (MERALCO)	Hipolito L. Capangyarihan	Decision dated October 19, 2005. The case was declared closed and terminated.
2005-191CC	Edna S. Choa vs. Manila Electric Company (MERALCO)	Edna S. Choa	Decision dated October 14, 2005. The case was declared closed and terminated.
2005-192CC	Edna S. Choa vs. Manila Electric Company (MERALCO)	Edna S. Choa	Decision dated November 30, 2005. The case was declared closed and terminated.
2005-193CC	Reynaldo S. Temporoza vs. Manila Electric Company (MERALCO)	Reynaldo S. Temporoza	On-going
2005-194CC	Teodoro J. Borcelas vs. Manila Electric Company (MERALCO)	Teodoro J. Borcelas	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-195CC	Felicisimo D. Santos vs. Manila Electric Company (MERALCO)	Felicisimo D. Santos	Decision dated December 12, 2005. The case was declared closed and terminated.
2005-196CC	Ramon L. Hidalgo vs. Manila Electric Company (MERALCO)	Ramon L. Hidalgo	On-going
2005-197CC	Eduardo V. Santiago vs. Manila Electric Company (MERALCO)	Eduardo V. Santiago	On-going
2005-198CC	Asteria Cailing vs. Manila Electric Company (MERALCO)	Asteria Cailing represented by Genet Cortez	On-going
2005-199CC	Reynaldo Nilo vs. Manila Electric Company (MERALCO)	Reynaldo Nilo	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-200CC	Mila Placio vs. Manila Electric Company (MERALCO)	Mila Placio	Decision dated December 5, 2005. The case was declared closed and terminated.
2005-201CC	Rosalina Juanima vs. Manila Electric Company (MERALCO)	Rosalina Juanima represented by Clarita Quiambao	On-going
2005-202CC	Rosalina Juanima vs. Manila Electric Company (MERALCO)	Rosalina Juanima represented by Clarita Quiambao	On-going
2005-203CC	Vicenta F. Borabien vs. Manila Electric Company (MERALCO)	Vicenta F. Borabien	On-going
2005-204CC	Margarito P. Borabien vs. Manila Electric Company (MERALCO)	Margarito P. Borabien	On-going
2005-205CC	Rizalinda C. Lim vs. Manila Electric Company (MERALCO)	Rizalinda C. Lim	On-going
2005-206CC	Alfredo Policarpio vs. Manila Electric Company (MERALCO)	Alfredo Policarpio	On-going
2005-207CC	Marcelia R. Dela Cruz vs. Manila Electric Company (MERALCO)	Marcelia R. Dela Cruz represented by Rowena Dimaporo	On-going
2005-208CC	Bonifacio Mendoza vs. Manila Electric Company (MERALCO)	Bonifacio Mendoza	On-going
2005-209CC	Leonardo O. Orig vs. Manila Electric Company (MERALCO)	Leonardo O. Orig	On-going
2005-210CC	Leonardo O. Orig vs. Manila Electric Company (MERALCO)	Leonardo O. Orig	On-going
2005-211CC	Evelinda Vergara vs. Manila Electric Company (MERALCO)	Evelinda Vergara	On-going
2005-212CC	Evelinda Vergara vs. Manila Electric Company Manila Electric Company (MERALCO)	Evelinda Vergara	On-going
2005-213CC	Susan G. Aquino vs. Manila Electric Company Manila Electric Company (MERALCO)	Susan G. Aquino	On-going
2005-214CC	Edna O. Lavarias vs. Manila Electric Company (MERALCO)	Edna O. Lavarias	On-going
2005-215CC	Circuncision Dominguez vs. Manila Electric Company (MERALCO)	Circuncision Dominguez	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-216CC	Grace Armamento vs. Manila Electric Company (MERALCO)	Grace Armamento	Decision dated October 14, 2005. The case was declared closed and terminated.
2005-217CC	Leo C. Tomines vs. Manila Electric Company (MERALCO)	Leo C. Tomines	On-going
2005-218CC	Norma Osorio vs. Manila Electric Company (MERALCO)	Norma Osorio	Decision dated September 12, 2005. The case was declared closed and terminated.
2005-219CC	Cherry L. Mendenilla vs. Manila Electric Company (MERALCO)	Cherry L. Mendenilla	On-going
2005-220CC	Meynardo Panaligan vs. Manila Electric Company (MERALCO)	Meynardo Panaligan represented by Jose Zacarias	On-going
2005-221CC	Alberto A. Gupong vs. Manila Electric Company (MERALCO)	Alberto A. Gupong	On-going
2005-222CC	Romeo Tugnao vs. Manila Electric Company (MERALCO)	Romeo Tugnao	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-223CC	Larry R. Que Chua vs. Manila Electric Company (MERALCO)	Larry R. Que Chua	On-going
2005-224CC	Marcelino Obaña vs. Manila Electric Company (MERALCO)	Marcelino Obaña	On-going
2005-225CC	Catherine A. Castrillo vs. Manila Electric Company (MERALCO)	Catherine A. Castrillo	On-going
2005-226CC	Linda Anabo vs. Manila Electric Company (MERALCO)	Linda Anabo represented by Catherine A. Castrillo	On-going
2005-227CC	Albert Arafol vs. Manila Electric Company (MERALCO)	Albert Arafol	On-going
2005-228CC	Charlotte Ann Koa vs. Manila Electric Company (MERALCO)	Charlotte Ann Koa	On-going
2005-229CC	Rodolfo C. Moron vs. Manila Electric Company (MERALCO)	Rodolfo C. Moron	Decision dated October 5, 2005. The case was declared closed and terminated.
2005-230CC	Marlene Ferosse vs. Manila Electric Company (MERALCO)	Marlene Ferosse Represented by Zoilo Azarcon	On-going
2005-231CC	Marlene Ferosse vs. Manila Electric Company (MERALCO)	Marlene Ferosse Represented by Zoilo Azarcon	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 20045
2005-232CC	Zoilo Azarcon vs. Manila Electric Company (MERALCO)	Zoilo Azarcon	On-going
2005-233CC	Jose S. Paras vs. Manila Electric Company (MERALCO)	Jose S. Paras	Decision dated September 30, 2005. The case was declared closed and terminated.
2005-234CC	Eleazar Balasta, Jr. vs. Manila Electric Company (MERALCO)	Eleazar Balasta, Jr.	On-going
2005-235CC	Norman Kho vs. Manila Electric Company (MERALCO)	Norman Kho	On-going
2005-236CC	Vilma Rolluque vs. Manila Electric Company (MERALCO)	Vilma Rolluque	On-going
2005-237CC	Ester Hernandez vs. Manila Electric Company (MERALCO)	Ester Hernandez	On-going
2005-238CC	Pablo Vargas vs. Manila Electric Company (MERALCO)	Pablo Vargas	On-going
2005-239CC	Leonora Pelaez vs. Manila Electric Company (MERALCO)	Leonora Pelaez	On-going
2005-240CC	Evicel Caparas vs. Manila Electric Company (MERALCO)	Evicel Caparas	On-going
2005-241CC	Alice Placio vs. Manila Electric Company (MERALCO)	Alice Placio	Decision dated November 9, 2005. The case was declared closed and terminated.
2005-242CC	Dominador C. Balagbis vs. Manila Electric Company (MERALCO)	Dominador C. Balagbis	On-going
2005-243CC	Estelito Del Rosario vs. Manila Electric Company (MERALCO)	Estelito Del Rosario	On-going
2005-244CC	Rowena Fernandez vs. Manila Electric Company (MERALCO)	Rowena Fernandez	Decision dated September 14, 2005. The case was declared closed and terminated.
2005-245CC	Marilen M. Bartolome vs. Manila Electric Company (MERALCO)	Marilen M. Bartolome	On-going
2005-246CC	Eladio B. Bartolome vs. Manila Electric Company (MERALCO)	Eladio B. Bartolome	On-going
2005-247CC	Ismael M. Bartolome vs. Manila Electric Company (MERALCO)	Ismael M. Bartolome	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-248CC	Teresita A. Gille vs. Manila Electric Company (MERALCO)	Teresita A. Gille	On-going
2005-249CC	Teresita A. Gille vs. Manila Electric Company (MERALCO)	Teresita A. Gille	On-going
2005-250CC	Enrique Felipe De Leon vs. Manila Electric Company (MERALCO)	Enrique Felipe De Leon	On-going
2005-251CC	Alexander S. Garing vs. Manila Electric Company (MERALCO)	Alexander S. Garing	On-going
2005-252CC	Renie Delos Reyes vs. Manila Electric Company (MERALCO)	Renie Delos Reyes	On-going
2005-253CC	Roderick Zabat vs. Manila Electric Company (MERALCO)	Roderick Zabat	On-going
2005-254CC	Teresita F. Tayco vs. Manila Electric Company (MERALCO)	Teresita F. Tayco	On-going
2005-255CC	Heirs of the Late Paz R. Rodriguez vs. Manila Electric Company (MERALCO)	Heirs of the late Paz R. Rodriguez represented by Florentino R. Reyes, Jr.	On-going
2005-256CC	Vivian Echevarria vs. Manila Electric Company (MERALCO)	Vivian Echevarria	On-going
2005-257CC	William Duran, Jr. vs. Manila Electric Company (MERALCO)	William Duran, Jr.	On-going
2005-258CC	Nicanor San Jose vs. Manila Electric Company (MERALCO)	Nicanor San Jose	On-going
2005-259CC	Joseph M. Quizon vs. Manila Electric Company (MERALCO)	Joseph M. Quizon	On-going
2005-260CC	Napoleon O. Acampado vs. Manila Electric Company (MERALCO)	Napoleon O. Acampado	On-going
2005-261CC	Oscar Jayme vs. Manila Electric Company (MERALCO)	Oscar Jayme	On-going
2005-262CC	Carmelita Soriano vs. Manila Electric Company (MERALCO)	Carmelita Soriano	On-going
2005-263CC	Eduardo Cabuenos vs. Manila Electric Company (MERALCO)	Eduardo Cabuenos	Decision dated November 25, 2005. The case was declared closed and terminated.
2005-264CC	Mercy Garcia vs. Manila Electric Company (MERALCO)	Mercy Garcia	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-265CC	Allied Pharmaceutical Laboratories, Inc. vs. Pampanga II Electric Cooperative, Inc. (PELCO II)	Allied Pharmaceutical Laboratories, Inc. represented by Emma P. De Leon-Libunao	On-going
2005-266CC	Carlito P. Signo vs. Manila Electric Company (MERALCO)	Carlito P. Signo	On-going
2005-267CC	Urbano Ching vs. Manila Electric Company (MERALCO)	Urbano Ching represented by Jemmy O. Gallener	On-going
2005-268CC	Julie Sarmiento vs. Manila Electric Company (MERALCO)	Julie Sarmiento	On-going
2005-269CC	Wilfredo S. Roxas vs. Manila Electric Company (MERALCO)	Wilfredo S. Roxas	On-going
2005-270CC	Guia De Leon Tabor vs. Manila Electric Company (MERALCO)	Guia De Leon Tabor	Decision dated November 24, 2005. The case was declared closed and terminated.
2005-271CC	Edgardo Medalla vs. Manila Electric Company (MERALCO)	Edgardo Medalla	On-going
2005-272CC	Harold Del Rosario vs. Manila Electric Company (MERALCO)	Harold Del Rosario	On-going
2005-273CC	Mark Anthony Cuervo vs. Manila Electric Company (MERALCO)	Mark Anthony Cuervo	On-going
2005-274CC	Romulo Laurenciana vs. First Catanduanes Electric Cooperative, Inc. (FICELCO)	Romulo Laurenciana	On-going
2005-275CC	Romulo Laurenciana vs. First Catanduanes Electric Cooperative, Inc. (FICELCO)	Romulo Laurenciana	On-going
2005-276CC	Alex Si vs. Manila Electric Company (MERALCO)	Alex Si represented by his Attorney-In-Fact Armino Magbiray	On-going
2005-277CC	Jose C. Narciso vs. Manila Electric Company (MERALCO)	Jose C. Narciso	On-going
2005-278CC	St. John Bosco Computer Institute vs. Manila Electric Company (MERALCO)	St. John Bosco Computer Institute represented by George Degamo	Decision dated December 12, 2005. The case was declared closed and terminated.
2005-279CC	Rowena S. Yoshizawa vs. Manila Electric Company (MERALCO)	Rowena S. Yoshizawa	Decision dated November 24, 2005. The case was declared closed and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-280CC	Maria Paz S. Sagum vs. Manila Electric Company (MERALCO)	Maria Paz S. Sagum	Decision dated November 30, 2005. The case was declared closed and terminated.
2005-281CC	Genie Gula vs. Manila Electric Company (MERALCO)	Genie Gula	On-going
2005-282CC	Roberto Suarez vs. Manila Electric Company (MERALCO)	Roberto Suarez	On-going
2005-283CC	Roberto Suarez vs. Manila Electric Company (MERALCO)	Roberto Suarez	On-going
2005-284CC	Arnel De Luna vs. Manila Electric Company (MERALCO)	Arnel De Luna	On-going
2005-285CC	Roberto Sagum, Jr. vs. Manila Electric Company (MERALCO)	Roberto Sagum, Jr.	Decision dated November 25, 2005. The case was declared closed and terminated.
2005-286CC	Norberto K. Calingasan vs. Manila Electric Company (MERALCO)	Norberto K. Calingasan	Decision dated December 20, 2005. The case was declared closed and terminated.
2005-287CC	Neil C. Apolonio vs. Manila Electric Company (MERALCO)	Nel C. Apolonio	On-going
2005-288CC	Marisol D. Benito vs. Manila Electric Company (MERALCO)	Marisol D. Benito	On-going
2005-289CC	Silva Corral vs. Manila Electric Company (MERALCO)	Silva Corral	On-going
2005-290CC	Florentino Ortinez vs. Manila Electric Company (MERALCO)	Florentino Ortinez	On-going
2005-291CC	Augusto Chua vs. Manila Electric Company (MERALCO)	Augusto Chua	On-going
2005-292CC	Flaire B. Mendrique vs. Manila Electric Company (MERALCO)	Flaire B. Mendrique	Decision dated December 19, 2005. The case was declared closed and terminated.
2005-293CC	Jose Yu vs. Manila Electric Company (MERALCO)	Jose Yu Represented by Gerardo Canlas	On-going
2005-294CC	Dominador C. Austria vs. Manila Electric Company (MERALCO)	Dominador C. Austria	On-going
2005-295CC	Jacqueline W. Austria vs. Manila Electric Company (MERALCO)	Jacqueline W. Austria	On-going
2005-296CC	Ma. Deborah Jane W. Austria vs. Manila Electric Company (MERALCO)	Ma. Deborah W. Austria	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-297CC	Arzime D. Puyos vs. Manila Electric Company (MERALCO)	Arzime D. Puyos	On-going
2005-298CC	Rodolfo San Pedro, Jr. vs. Manila Electric Company (MERALCO)	Rodolfo San Pedro, Jr	On-going
2005-299CC	Federico Resureccion vs. Manila Electric Company (MERALCO)	Federico Resureccion	On-going
2005-300CC	Conrad Burgos vs. Manila Electric Company (MERALCO)	Conrad Burgos represented by Carmelita Santiago	On-going
2005-301CC	Emiliano Pillarina vs. Manila Electric Company (MERALCO)	Emiliano Pillarina	On-going
2005-302CC	Crispin S. Acuña vs. Manila Electric Company (MERALCO)	Crispin S. Acuña	On-going
2005-303CC	Crispin S. Acuña vs. Manila Electric Company (MERALCO)	Crispin S. Acuña	On-going
2005-304CC	Michael Romero vs. Manila Electric Company (MERALCO)	Michael Romero represented by Atty. Anna Caridad Sazon-Dupaya	On-going
2005-305CC	Sahlee Dagdag vs. Manila Electric Company (MERALCO)	Sahlee Dagdag	On-going
2005-306CC	Prisco M. Dimasacat, Jr. vs. Manila Electric Company (MERALCO)	Prisco M. Dimasacat, Jr. represented by Arsenio Ferriol	On-going
2005-307CC	Rose Bathan vs. Manila Electric Company (MERALCO)	Rose Bathan	On-going
2005-308CC	Elvis Villanueva vs. Manila Electric Company (MERALCO)	Elvis Villanueva	On-going
2005-309CC	Irene De Dios vs. Manila Electric Company (MERALCO)	Irene De Dios	On-going
2005-310CC	Rosita Ruiz vs. Manila Electric Company (MERALCO)	Rosita Ruiz	On-going
2005-311CC	Lanie G. Mallillin vs. Manila Electric Company (MERALCO)	Lanie G. Mallillin	On-going
2005-312CC	Lorenza Oreta vs. Manila Electric Company (MERALCO)	Lorenza Oreta	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-313CC	Rosalinda Muni vs. Manila Electric Company (MERALCO)	Rosalinda Muni	On-going
2005-314CC	Rosalinda Muni vs. Manila Electric Company (MERALCO)	Rosalinda Muni	On-going
2005-315CC	Marciana F. Tarnate vs. Manila Electric Company (MERALCO)	Marciana F. Tarnate	On-going
2005-316CC	Irene F. Tarnate vs. Manila Electric Company (MERALCO)	Irene F. Tarnate	On-going
2005-317CC	Resurreccion Pascua vs. Manila Electric Company (MERALCO)	Resurreccion Pascua	On-going
2005-318CC	Jennifer V. Ria vs. Manila Electric Company (MERALCO)	Jennifer V. Ria	On-going
2005-319CC	Maribeth D. San Diego vs. Manila Electric Company (MERALCO)	Maribeth D. San Diego	On-going
2005-320CC	Bartolomea B. Isaac vs. Manila Electric Company (MERALCO)	Bartolomea B. Isaac	On-going
2005-321CC	Lorna O. Garcia vs. Manila Electric Company (MERALCO)	Lorna O. Garcia	On-going
2005-322CC	Rolando T. Dela Cruz vs. Manila Electric Company (MERALCO)	Rolando T. Dela Cruz	On-going
2005-323CC	Flora V. Quilang vs. Manila Electric Company (MERALCO)	Flora V. Quilang	On-going
2005-324CC	Maribeth D. Jose vs. Manila Electric Company (MERALCO)	Maribeth D. Jose	On-going
2005-325CC	Jocelyn Tecson vs. Manila Electric Company (MERALCO)	Jocelyn Tecson	On-going
2005-326CC	Olifernes Magcaling vs. Manila Electric Company (MERALCO)	Olifernes Magcaling	On-going
2005-327CC	Dominador C. Austria vs. Manila Electric Company (MERALCO)	Dominador C. Austria	On-going
2005-328CC	Romualdo Albento vs. Manila Electric Company (MERALCO)	Romualdo Albento	On-going
2005-329CC	Zoilo C. Azarcon vs. Manila Electric Company (MERALCO)	Zoilo C. Azarcon	On-going
2005-330CC	Proferia B. Salazar vs. Manila Electric Company (MERALCO)	Proferia B. Salazar	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-331CC	Consolacion B. Salazar vs. Manila Electric Company (MERALCO)	Consolacion B. Salazar	On-going
2005-332CC	Maribeth D. Jose vs. Manila Electric Company (MERALCO)	Maribeth D. Jose	On-going
2005-333CC	Francisco Simodlon vs. Manila Electric Company (MERALCO)	Francisco Simodlon	On-going
2005-334CC	Nora Asero vs. Manila Electric Company (MERALCO)	Nora Asero	On-going
2005-335CC	Ermelito C. Moral vs. Manila Electric Company (MERALCO)	Ermelito C. Moral	On-going
2005-336CC	Laureano Galon, Jr. vs. Manila Electric Company (MERALCO)	Laureano Galon, Jr.	On-going
2005-337CC	Allan Villar vs. Manila Electric Company (MERALCO)	Allan Villar	On-going
2005-338CC	Allan Villar vs. Manila Electric Company (MERALCO)	Allan Villar	On-going
2005-339CC	Allan Villar vs. Manila Electric Company (MERALCO)	Allan Villar	On-going
2005-340CC	Eleazar V. Lorenzo vs. Manila Electric Company (MERALCO)	Eleazar V. Lorenzo	Decision dated December 8, 2005. The case was declared closed and terminated.
2005-341CC	Ricky B. Cain vs. Manila Electric Company (MERALCO)	Ricky B. Cain	On-going
2005-342CC	Geraldine W. Ramirez vs. Manila Electric Company (MERALCO)	Geraldine W. Ramirez	On-going
2005-343CC	Florencio T. Cepe vs. Manila Electric Company (MERALCO)	Florencio T. Cepe	On-going
2005-344CC	Danilo G. Jimenez vs. Manila Electric Company (MERALCO)	Danilo G. Jimenez	On-going
2005-345CC	Luis T. Canceran vs. Manila Electric Company (MERALCO)	Luis T. Canceran	On-going
2005-346CC	Nelson E. Tobias vs. Manila Electric Company (MERALCO)	Nelson E. Tobias	On-going
2005-347CC	Monena Fortes vs. Manila Electric Company (MERALCO)	Monena Fortes	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-348CC	Ronald Maniego vs. Manila Electric Company (MERALCO)	Ronald Maniego	On-going
2005-349CC	Roland J. Gavilan vs. Manila Electric Company (MERALCO)	Roland J. Gavilan	On-going
2005-350CC	First Pampanga Cuisine, Inc. & Liberty Services Corp. vs. Manila Electric Company (MERALCO), Malate Branch, Larry Apuada and Dennis Buensalida	First Pampanga Cuisine, Inc. & Liberty Services Corp.	On-going
2005-351CC	Jimmy B. Macaspac vs. Manila Electric Company (MERALCO)	Jimmy B. Macaspac	On-going
2005-352CC	Ruel P. Amil vs. Manila Electric Company (MERALCO)	Ruel P. Amil	On-going
2005-353CC	Eliseo Gatdula vs. Manila Electric Company (MERALCO)	Eliseo Gatdula represented by Maylene G. Cabral	Decision dated December 28, 2005. The case was declared closed and terminated.
2005-354CC	Norieta V. Cuevas vs. Manila Electric Company (MERALCO)	Norieta V. Cuevas	On-going
2005-355CC	Norieta V. Cuevas vs. Manila Electric Company (MERALCO)	Norieta V. Cuevas	On-going
2005-356CC	Ray Randy Rutaquio vs. Manila Electric Company (MERALCO)	Ray Randy Rutaquio	On-going
2005-357CC	Norma Diaz vs. Manila Electric Company (MERALCO)	Norma Diaz	On-going
2005-358CC	Teresita Paynor vs. Manila Electric Company (MERALCO)	Teresita Paynor	On-going
2005-359CC	Basilisa Sol vs. Manila Electric Company (MERALCO)	Basilisa Sol	On-going
2005-360CC	Liga ng mga Barangay Caloocan City Chapter vs. Manila Electric Company (MERALCO)	Liga ng mga Barangay Caloocan City Chapter	On-going
2005-361CC	Alexander R. Jalbuna vs. Manila Electric Company (MERALCO)	Alexander R. Jalbuna	On-going
2005-362CC	Felipe Malambat vs. Manila Electric Company (MERALCO)	Felipe Malambat Represented by Roderick Fajardo	On-going
2005-363CC	GENCARS Incorporated vs. Manila Electric Company (MERALCO)	GENCARS Incorporated represented by Jonas R. Matuog	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-364CC	Adeline B. Naris vs. Manila Electric Company (MERALCO)	Adeline B. Naris Represented by Mary Ann S. De Sagum	On-going
2005-365CC	Erlinda C. Daet vs. Manila Electric Company (MERALCO)	Erlinda C. Daet	On-going
2005-366CC	Marilyn F. Brocal vs. Manila Electric Company (MERALCO)	Marilyn F. Brocal	On-going
2005-367CC	Renato Bueza vs. Manila Electric Company (MERALCO)	Renato Bueza	On-going
2005-368CC	Rene Ronquillo vs. Manila Electric Company (MERALCO)	Rene Ronquillo	On-going
2005-369CC	Leonardo Ariz vs. Manila Electric Company (MERALCO)	Leonardo Ariz	On-going
2005-370CC	Gertrudo Kalambakal vs. Manila Electric Company (MERALCO)	Gertrudo Kalambakal	On-going
2005-371CC	Patricia N. Urbiztondo vs. Manila Electric Company (MERALCO)	Patricia N. Urbiztondo	On-going
2005-372CC	Rodolfo Lee vs. Manila Electric Company (MERALCO)	Rodolfo Lee	On-going
2005-373CC	Edilberto De Castro vs. Manila Electric Company (MERALCO)	Edilberto De Castro	On-going
2005-374CC	Carmelita Dumali vs. Manila Electric Company (MERALCO)	Carmelita Dumali	On-going
2005-375CC	Remegio Cortes vs. Manila Electric Company (MERALCO)	Remegio Cortes	On-going
2005-376CC	Victor G. Gullon vs. Manila Electric Company (MERALCO)	Victor G. Gullon	On-going
2005-377CC	Filomena C. Morales vs. Manila Electric Company (MERALCO)	Filomena C. Morales	On-going
2005-378CC	Filomena C. Morales vs. Manila Electric Company (MERALCO)	Filomena C. Morales	On-going
2005-379CC	Filomena C. Morales vs. Manila Electric Company (MERALCO)	Filomena C. Morales	On-going
2005-380CC	Quintin Canaya vs. Manila Electric Company (MERALCO), et. al.	Quintin Canaya	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-381CC	Quintin Canaya and Justino Tañedo vs. Manila Electric Company (MERALCO), Et. al	Quintin Canaya and Justino Tañedo	On-going
2005-382CC	Teresita K. Tan vs. Manila Electric Company (MERALCO)	Teresita K. Tan	On-going
2005-383CC	Ching Lim vs. Manila Electric Company (MERALCO)	Ching Lim	On-going
2005-384CC	Dominga Agustin vs. Manila Electric Company (MERALCO)	Dominga Agustin	On-going
2005-385CC	Gilda Rosca vs. Manila Electric Company (MERALCO)	Gilda Rosca	On-going
2005-386CC	Gilda Rosca vs. Manila Electric Company (MERALCO)	Gilda Rosca	On-going
2005-001MC	In the Matter of Dispute Re: Certain Provisions of the Proposed Supplemental Agreement to the Transition Supply Contract	Association of Mindanao Rural ECs (AMRECO), Lanao del Norte Electric Cooperative, Inc. (LANECO), Misamis Oriental II Electric Cooperative, Inc. (MORESCO II), First Bukidnon Electric Cooperative, Inc. (FIBECO), Bukidnon II Electric Cooperative, Inc. (BUSECO II)/ National Power Corporation (NPC)	On-going
2005-002MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-1004 Decision dated September 25, 2003)	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
2005-003MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of directives embodied in a Decision dated June 27, 2003 under ERC Case No. 2001-938)	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	Decision dated March 2, 2005. The ERC issued a Show Cause Order (SCO) requiring LEYECO IV to explain its failure to implement the ERC-approved unbundled rates within the prescribed period. Finding LEYECO IV's explanation bereft of merit, it was fined PhP103,000.00.
2005-004MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of directives embodied in a Decision dated March 28, 2003 under ERC Case No. 2001-959)	Cebu I Electric Cooperative, Inc. (CEBECO I)	Decision dated March 1, 2005. The ERC issued a Show Cause Order (SCO) requiring CEBECO I to

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-005MC	Florentino Cruz vs. Dr. Reynato Añonuevo, Dr. German De Ramos, Messrs. Nepomuceno Villanueva, Juanito Torralba, Rodrigo Cagandahna, Arnel Abayari, Milagros Castillo and Emelyn Icarangal of First Laguna Electric Cooperative, Inc. (FLECO)	Florentino Cruz	explain its failure to implement the ERC-approved unbundled rates within the prescribed period. Finding CEBECO I's explanation bereft of merit, it was fined a total of PhP151,000.00. Decision dated July 15, 2005. The case was declared closed and terminated.
2005-006MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-935 Order dated May 20, 2004)	Basilan Electric Cooperative, Inc. (BASELCO)	On-going
2005-007MC	In the Matter of Violation of ERC Orders, Rules And Regulations (Violation of ERC Case No. 2001-914 Order dated June 25, 2003)	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
2005-008MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-977 Decision dated June 24, 2004)	Davao Del Sur Electric Cooperative, Inc. (DASURECO)	On-going
2005-009MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-1008 Order dated July 25, 2004)	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going
2005-010MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 25 of RA 9136, increased its Generation Charge by P0.50/kwh without approval)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going
2005-011MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-946 Decision dated December 22, 2003)	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
2005-012MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-1015 Decision dated June 25, 2004)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
2005-013MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-994 Decision dated February 6, 2004)	Davao Del Norte Electric Cooperative, Inc. (DANECO)	On-going
2005-014MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case Nos. 2001-916 and 2002-20 Decision dated May 19, 2004)	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-015MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 6.2.1 (b) of the TWRG, late submission of the required documents)	National Transmission Corporation (TRANSCO)	On-going
2005-016MC	In the Matter of the Application for Approval of Business Separation And Unbundling Plan (BSUP) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations	Cagayan Electric Power & Light Co., Inc. (CEPALCO)	On-going
2005-017MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of the implementation of the PPA for five (5) months, i.e. May 2003, August 2003, December 2003, January 2004 and February 2004)	Misamis Occidental I Electric Cooperative Inc. (MOELCI I)	On-going
2005-018MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-920 Decision dated May 14, 2004)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	On-going
2005-019MC	In the Matter of the Violation of Franchise Area of MORESCO I by CEPALCO	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	On-going
2005-020MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-937 Decision dated July 25, 2003, late implementation of Decision)	Province Of Siquijor Electric Cooperative, Inc. (PROSIELCO)	On-going
2005-021MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERB Case Nos.96-35, 96-36, 96-43 and 96-49, failure of implementation of PPA formula for 30 months)	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
2005-022MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-949 Decision dated December 29, 2003, late implementation of Decision)	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
2005-023MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-932 Decision dated December 29, 2003, late implementation of Decision)	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	On-going
2005-024MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERB Case Nos.96-35, 96-36, 96-43 and 96-49, PPA Implementation)	Masbate Electric Cooperative, Inc. (MASELCO)	On-going
2005-025MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERB Case Nos.96-35, 96-36, 96-43 and 96-49, PPA Implementation)	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-026MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERB Case Nos.96-35, 96-36, 96-43 and 96-49, PPA Implementation)	Lubang Island Electric Cooperative, Inc. (LUBELCO)	On-going
2005-027MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERB Case Nos.96-35, 96-36, 96-43 and 96-49, PPA Implementation)	La Union Electric Cooperative, Inc. (LUELCO)	On-going
2005-028MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-920 Decision dated May 14, 2004)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
2005-029MC	Edding, et al vs. National Transmission Company (TRANSCO), Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and National Electrification Administration (NEA)	Councilors Edding, Jimenez, Climaco and Elago II	On-going
2005-030MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-974 Decision dated March 3, 2004, implementation of Decision on June 2004 instead of May 2004)	Masbate Electric Cooperative, Inc. (MASELCO)	On-going
2005-031MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-908 Decision dated November 15, 2002)	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going
2005-032MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-910 Decision dated December 12, 2004)	Maguindanao Electric Cooperative, Inc. (MAGELCO)	On-going
2005-033MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of 2nd paragraph of Section 1, Rule 5, Part II of the IRR of Republic Act No. 9136 – non-filing of Certificate of Compliance)	GE Energy Rental Inc. and Aggreko International Projects, Ltd.	Decision dated July 7, 2005. The case was declared closed and terminated on the ground that GE Energy Rental Inc. and Aggreko International Projects, Ltd. were not involved in the generation, operation, or supply of electricity.
2005-034MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-911 Decision dated January 28, 2004)	Palawan Electric Cooperative, Inc. (PALECO)	
2005-035MC	Application for the Approval of the Statement of Compliance and Detailed Compliance Plan Pursuant to Section 23 and 43 of Republic Act No. 9136, Rule 3, Section 4 and Rule 7, Section 4 of Its Implementing Rules and Regulations, and Chapter 10.8 of the Philippine Grid Code (PGC) and Chapter 9.7 of the Philippine Distribution Code (PDC)	Subic Enerzone Corporation	

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-036MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-934 Decision dated December 29, 2003)	Samar II Electric Cooperative, Inc. (SAMELCO II)	On-going
2005-037MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-936 Decision dated September 22, 2003)	First Bukidnon Electric Cooperative, Inc. (FIBECO)	On-going
2005-038MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	Angeles Electric Company (AEC)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring AEC to explain its failure to submit its generation rate and system loss rate adjustment. The ERC accepted AEC's explanation that it was due to the pendency of an issue to be resolved in its unbundling of rates application.
2005-039MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Article V of the AGRA Guidelines)	Bauan Electric Light System, Inc. (BELS)	On-going
2005-040MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	Bohol Light Company, Inc. (BLCI)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring BLCI to explain its failure to submit its generation rate and system loss rate adjustment. The ERC accepted BLCI's explanation that it was due to pendency of its unbundling of rates application.
2005-041MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Article V of the AGRA Guidelines)	Cotabato Light And Power Company, Inc. (CLPC)	On-going
2005-042MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Article V of the AGRA Guidelines)	Dagupan Electric Corporation (DECORP)	On-going
2005-043 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations(Violation of GRAM Guidelines)	Iligan Light and Power Inc. (ILPI)	Decision dated May 10, 2005. The ERC accepted ILPI's explanation that its failure to submit its generation rate and system loss rate adjustment was due to its late receipt of the ERC Order requiring such submission.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-044MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Article V of the AGRA Guidelines)	Ibaan Electric and Engineering Corporation (IEEC)	On-going
2005-045MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Article V of the AGRA Guidelines)	La Union Electric Company, Inc. (LUECO)	On-going
2005-046MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Article V of the AGRA Guidelines)	Mactan Electric Company, Inc. (MECO)	On-going
2005-047MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	Panay Electric Company, Inc. (PECO)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring PECO to explain its failure to submit its generation rate and system loss rate adjustment. The ERC accepted PECO's explanation that it was due to the pendency of issues to be resolved in its unbundling of rates application.
2005-048MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Article V of the AGRA Guidelines)	Public Utility Department - Olongapo City (PUD-Olongapo)	On-going
2005-049MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring SFELAPCO to explain its failure to submit its generation rate and system loss rate adjustment. The ERC accepted SFELAPCO's explanation that it was due to the pendency of an issue to be resolved in its unbundling of rates application.
2005-050MC	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of GRAM guidelines)	Tarlac Electric Inc. (TEI)	Decision dated April 18, 2005. The ERC issued a Show Cause Order (SCO) requiring TEI to explain its failure to submit its generation rate and system loss rate adjustment. The ERC accepted TEI's explanation that it was due to the pendency of an issue to be resolved in its unbundling of rates application.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-051MC	PEPOA vs. National Transmission Corporation (TRANSCO)	Philippine Electric Plant Owners Association (PEPOA)	On-going
2005-052MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	National Power Corporation (NPC)	On-going
2005-053MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-985 Decision dated June 17, 2003, implementation of Decision on July 2004 instead of May 2004)	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
2005-054MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-96-49 Order dated July 13, 2001. PPA implementation from February 1996 to December 1998)	First Bukidnon Electric Cooperative, Inc. (FIBECO)	On-going
2005-055MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-973 Decision dated March 28, 2003)	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
2005-056MC	In the Matter of the Dispute between National Power Corporation and Delta P, Inc.	Delta P, Inc.	On-going
2005-057MC	In the Matter of the Application for Approval of the Photovoltaic Electric Generating Plant	Cagayan Electric Power & Light Co., Inc. (CEPALCO)	On-going
2005-058MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	Angeles Power Inc.	On-going
2005-059MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	Bauan Electric Light System, Inc. (BELS)	On-going
2005-060MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	Bauan Private Power Corporation	On-going
2005-061MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	Bohol Light Company, Inc. (BLCI)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-062MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	CBK-Power Company-Caliraya	On-going
2005-063MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	Coral Bay Nickel Corporation	On-going
2005-064MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	Cebu Private Power Corporation (CPPC)	On-going
2005-065MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	Duracom Mobile Power Corporation	On-going
2005-066MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	East Asia Diesel Power Corporation	On-going
2005-067MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	East Asia Utilities Corporation	On-going
2005-068MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	Mactan Electric Company, Inc. (MECO)	On-going
2005-069MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of Republic Act No. 9136, non-submission of BSUP and ACAM applications)	National Transmission Corporation (TRANSCO)	On-going
2005-070MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Sections 5 and 6 of Implementing Rules of ICERA, Order dated February 24, 2003)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
2005-071MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	First Cabanatuan Ventures Corp. (FCVC)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-072MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going
2005-073MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
2005-074MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
2005-075MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
2005-076MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Tablas Island Electric Cooperative, Inc. (TIELCO)	On-going
2005-077MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
2005-078MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-079MC	Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Albay Electric Cooperative, Inc. (ALECO)	On-going
2005-080MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
2005-081MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
2005-082MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	On-going
2005-083MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
2005-084MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-085MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Masbate Electric Cooperative, Inc. (MASELCO)	On-going
2005-086MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going
2005-087MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
2005-088MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Ticao Island Electric Cooperative, Inc. (TISELCO)	On-going
2005-089MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Antique Electric Cooperative, Inc. (ANTECO)	On-going
2005-090MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Capiz Electric Cooperative, Inc. (CAPELCO)	On-going
2005-091MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136	Guimaras Electric Cooperative, Inc. (GUIMELCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-092MC	and Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going
2005-093MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
2005-094MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
2005-095MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Negros Occidental Electric Cooperative, Inc. (NOCECO)	On-going
2005-096MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	VMC Rural Electric Cooperative, Inc. (VRESKO)	On-going
2005-097MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Bantayan Island Electric Cooperative, Inc. (BANELCO)	On-going
2005-098MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
	Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)		On-going
2005-099MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Bohol II Electric Cooperative, Inc. (BOHECO II)	On-going
2005-100MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
2005-101MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Province Of Siquijor Electric Cooperative, Inc. (PROSIELCO)	On-going
2005-102MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Biliran Electric Cooperative, Inc. (BILECO)	On-going
2005-103MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	On-going
2005-104MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-105MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Davao Del Norte Electric Cooperative, Inc. (DANECO)	On-going
2005-106MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Maguindanao Electric Cooperative, Inc. (MAGELCO)	On-going
2005-107MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
2005-108MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Davao Del Sur Electric Cooperative, Inc. (DASURECO)	On-going
2005-109MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	On-going
2005-110MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
2005-111MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-112MC	and Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
2005-113MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
2005-114MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	On-going
2005-115MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
2005-116MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going
2005-117MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Palawan Electric Cooperative, Inc. (PALECO)	On-going
2005-118MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost	Romblon Electric Cooperative, Inc. (ROMELCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-119MC	Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
2005-120MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going
2005-121MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
2005-122MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
2005-123MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Samar II Electric Cooperative, Inc. (SAMELCO II)	On-going
2005-124MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Southern Leyte Electric Cooperative, Inc. (SOLECO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-125MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	On-going
2005-126MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	First Bukidnon Electric Cooperative, Inc. (FIBECO)	On-going
2005-127MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
2005-128MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
2005-129MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	North Cotabato Electric Cooperative, Inc. (COTELCO)	On-going
2005-130MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
2005-131MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-132MC	Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
2005-133MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
2005-134MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	NEA Management Team Electric Electric Cooperative, Inc. (NMT)	On-going
2005-135MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Pampanga Rural Electric Cooperative, Inc. (PRESCO)	On-going
2005-136MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (Bsup) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Camotes Electric Cooperative, Inc. (CELCO)	On-going
2005-137MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
2005-138MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and	Leyte III Electric Cooperative, Inc. (LEYECO III)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-139MC	Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)	On-going
2005-140MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	On-going
2005-141MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
2005-142MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
2005-143MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	San Jose City Electric Cooperative, Inc. (SAJELCO)	On-going
2005-144MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Abra Electric Cooperative, Inc. (ABRECO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-145MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Benguet Electric Cooperative, Inc. (BENECO)	On-going
2005-146MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Ilocos Sur Electric Cooperative, Inc. (ISECO)	On-going
2005-147MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	La Union Electric Cooperative, Inc. (LUELCO)	On-going
2005-148MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
2005-149MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Batanes Electric Cooperative, Inc. (BATANELCO)	On-going
2005-150MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
2005-151MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136	Ifugao Electric Cooperative, Inc. (IFELCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-152MC	and Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
2005-153MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Aurora Electric Cooperative, Inc. (AURELCO)	On-going
2005-154MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going
2005-155MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Lubang Island Electric Cooperative, Inc. (LUBELCO)	On-going
2005-156MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Marinduque Electric Cooperative, Inc. (MARELCO)	On-going
2005-157MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	On-going
2005-158MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost	Leyte I Electric Cooperative, Inc. (LEYECO I)	

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-159MC	Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Leyte V Electric Cooperative, Inc. (LEYECO V)	On-going
2005-160MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Agusan Del Norte Electric Cooperative, Inc. (ANECO)	On-going
2005-161MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Dinagat Island Electric Cooperative, Inc. (DIELCO)	On-going
2005-162MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	On-going
2005-163MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	On-going
2005-164MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Carmelray Industrial Park II Power Corporation	On-going
2005-165MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Delta P. Inc.	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-166MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Edison (Bataan) Cogeneration Corporation	On-going
2005-167MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Mindanao I Geothermal Partnership	On-going
2005-168MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Panay Power Corporation	On-going
2005-169MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Philippine National Oil Company – Exploration Development Corporation (PNOC-EDC)	On-going
2005-170MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	San Roque Power Corporation	On-going
2005-171MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Tarlac Power Corporation	On-going
2005-172MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Toledo Power Company	On-going
2005-173MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Public Utility Department - Olongapo City (PUD-Olongapo)	On-going
2005-174MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Trans Asia Power General Corporation	On-going
2005-175MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Southern Philippines Power Corporation	On-going
2005-176MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Western Mindano Corporation	On-going
2005-177MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Northern Mindanao Corporation	On-going
2005-178MC	In the Matter of the Application for Approval of Sale of Electric Distribution Assets	Angeles Electric Corporation (AEC)	On-going
2005-179MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbun	Panay Electric Company, Inc. (PECO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-180MC	ding Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
2005-181MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Nueva Ecija I Electric Cooperative, Inc. (NUVELCO I)	On-going
2005-182MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Nueva Ecija II Electric Cooperative, Inc. (NUVELCO II)	On-going
2005-183MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (Bsup) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Tarlac II Electric Cooperative, Inc. (TARELCO II)	On-going
2005-184MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Zambales I Electric Cooperative, Inc. (ZAMELCO I)	On-going
2005-185MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-186MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going
2005-187MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Busuanga Island Electric Cooperative, Inc. (BISELCO)	On-going
2005-188MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Samar I Electric Cooperative, Inc. (SAMELCO I)	On-going
2005-189MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Sulu Electric Cooperative, Inc. (SULECO)	On-going
2005-190MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Bukidnon II Electric Cooperative, Inc. (BUSECO)	On-going
2005-191MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going
2005-192MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and	Siargao Island Electric Cooperative, Inc. (SIASELCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-193MC	Rule 10 of its Implementing Rules & Regulations (IRR) In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	On-going
2005-194MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going
2005-195MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Lanao Del Norte Electric Cooperative, Inc. (LANECO)	On-going
2005-196MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	On-going
2005-197MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
2005-198MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	On-going
2005-199MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, late filing of BSUP and ACAM application)	Mirant Philippines Energy Corporation - Oriental Mindoro	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-200MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Mirant Pagbilao Quezon	On-going
2005-201MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Magellan Cogeneration Incorporated	On-going
2005-202MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Mirant Sual Corporation	
2005-203MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Lazard Power Corporation	On-going
2005-204MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Island Power Corporation	On-going
2005-205MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Kepco Philippines Corporation	On-going
2005-206MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	National Power Corporation (NPC) - Talomo Hydro Electric Power Plant	On-going
2005-207MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	National Power Corporation (NPC) - Agusan Hydro Electric Power Plant	On-going
2005-208MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	National Power Corporation (NPC) - Cawayan Hydro Electric Power Plant	On-going
2005-209MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Mindanao II Geothermal Partnership	On-going
2005-210MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	Mirant Navotas II Corporation	On-going
2005-211MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-filing of BSUP and ACAM application)	First Gas Power Corporation	On-going
2005-212MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-213MC	(BSUP) in Compliance with Section 36 of R.A. 9136 with Prayer for Provisional Authority In the Matter of the Application for Approval of Electric Capital Projects within Franchise Area with Prayer for a Provisional Authority	Bohol Light Company, Inc. (BLCI)	On-going
2005-214MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of 96-36 Order dated March 31, 2000, from February 1996 to December 1999)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	On-going
2005-215MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of RA9136, Late Filing of BSUP and ACAM Application)	Bubunawan Power Company	On-going
2005-216MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Bauang Private Power Corporation	On-going
2005-217MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Misamis Occidental II Electric Cooperative, Inc. (MORESCO II)	On-going
2005-218MC	In the Matter of the Application for Approval / Review of the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules & Regulations (IRR)	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
2005-219MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, late filing of BSUP and ACAM application)	Hydro Electric Development Corporation	On-going
2005-220MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, late filing of BSUP and ACAM application)	Luzon Hydro Corporation	On-going
2005-221MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, late filing of BSUP and ACAM application)	Northern Mini Hydro Corporation	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-222MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, late filing of BSUP and ACAM application)	Mindanao Energy Systems Incorporated	On-going
2005-223MC	In the Matter of the Application for the Approval of the Cebu-Mactan Interconnection Project	National Transmission Corporation (TRANSCO)	On-going
2005-224MC	In the Matter of the Application for Approval of the Business Separation Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	First Gas Power Corporation	On-going
2005-225MC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/ Assets within the Franchise Area of Negros Occidental Electric Cooperative, Inc. (NOCECO)	National Transmission Corporation (TRANSCO)	On-going
2005-226MC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/ Assets within the Franchise Area of Tarlac II Electric Cooperative, Inc. (TARELCO II)	National Transmission Corporation (TRANSCO)	On-going
2005-227MC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/ Assets within the Franchise Area of Bohol I Electric Cooperative, Inc. (BOHECO I)	National Transmission Corporation (TRANSCO)	On-going
2005-228MC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/ Assets within the Franchise Area of Visayan Electric Company, Inc. (VECO)	National Transmission Corporation (TRANSCO)	On-going
2005-229MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Decision dated June 6, 1978 under BOPW Case No. 76-74, Implementation of CERA etc.)	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
2005-230MC	In the Matter of the Petition for the Approval of Preferential Rate of 20% Lower than the Prevailing Average Rate of NPC and TRANSCO to Applicant, with Prayer for Provisional Authority	Milwaukee Industries Corporation	On-going
2005-231MC	In the Matter of the Application for Authority to (A) Acquire, Install, Construct and Maintain One (1) 10 MVA Substation, (B) Construct and Maintain 18 Kms, Subtransmission Line and (C) Relocate One (1) 5 MVA Substation and Substation Site Development	Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going
2005-232MC	In the Matter of the Application for Authority to Install, Construct and Maintain 138 KV Bunawan Substation, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DALIGHT)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-233MC	In the Matter of the Application for the Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP) and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A 9136 and Rule 10 of its Implementing Rules and Regulations	Tarlac Electric, Incorporated (TEI)	On-going
2005-234MC	In the Matter of the Application for Authority to (A) Acquire, Install, Construct and Maintain One (1) 10 MVA Substation and (B) Construct and Maintain 14 Kms. Subtransmission Line, with Prayer for Provisional Authority	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
2005-235MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2002-214 Decision dated December 3, 2003)	Benguet Electric Cooperative Inc. (BENELCO)	On-going
2005-236MC	Application for Authority (A) to Install, Construct and Maintain Major Capital Projects For Year 2005 and (B) to Acquire and Maintain Specialized Vehicles, with Prayer for Provisional Authority	Davao Light And Power Company, Inc. (DALIGHT)	On-going
2005-237MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-943 Decision dated December 22, 2003)	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
2005-238MC	In the Matter of the Application for the Approval of the Business Separation And Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM), with Prayer for Provisional Authority	National Power Corporation (NPC)	On-going
2005-239MC	In the Matter of the Application for Authority to Obtain PhP812,805,000.00 Loan and to Enter into a Mortgage Agreement to Secure the Loan	Cagayan Electric Light and Power Company, Inc. (CEPALCO)	On-going
2005-240MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-submission of PGDC/Compliance Plan)	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	On-going
2005-241MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-submission of PGDC/Compliance Plan)	Bauan Electric Light System, Inc. (BELS)	On-going
2005-242MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-submission of PGDC/Compliance Plan)	San Jose City Electric Cooperative, Inc. (SAJELCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-243MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-submission of BSUP AND ACAM)	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	On-going
2005-244MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-submission of PGDC/Compliance Plan)	Lanao Del Sur Electric Cooperative, Inc. (LASURECO)	On-going
2005-245MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 36 of R.A. 9136, non-submission of PGDC/Compliance Plan)	Basilan Electric Cooperative, Inc. (BASELCO)	On-going
2005-246MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation Of Section 36 Of R.A. 9136, Non-Submission Of BSUP and ACAM)	Siasi Electric Cooperative, Inc. (SIASELCO)	On-going
2005-247MC	In the Matter of the Application for Approval of Line Extensions Implemented for the Years 2003 and 2004	San Fernando Electric Light And Power Company, Inc. (SFELAPCO)	On-going
2005-248MC	In the Matter of the Petition for Dispute Resolution Pursuant to the Guidelines to the Sale and Transfer of the Transco's Subtransmission Assets and the Franchising of Qualified Consortiums	Cagayan Electric Power & Light, Inc. (CAGELCO)	On-going
2005-249MC	In the Matter of the Application for Authority to Install, Construct and Maintain Proposed Major Capital Projects for 2005, with Prayer for Provisional Authority	Tarlac Electric Incorporated (TEI)	On-going
2005-250MC	In the Matter of Violation of ERC Orders, Rules, and Regulations (Violation of Section 36 of R.A. 9136, Non-Submission of BSUP and ACAM)	Cagayan De Sulu Electric Cooperative, Inc. (CASELCO)	On-going
2005-251MC	In the Matter of the Petition for Approval/Review of the Business Separation and Unbundling Plans (BSUP), and Accounting Cost Allocation Manual (ACAM) Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of the Implementing Rules and Regulations	National Transmission Corporation (TRANSCO)	On-going
2005-252MC	In the Matter of the Application for Approval of the Statement of Compliance and Compliance Plan to the Philippine Grid Code and the Philippine Distribution Code Pursuant to the Provision of Republic Act No. 9136	San Jose City Electric Cooperative, Inc. (SAJELCO)	On-going
2005-253MC	In the Matter of the Petition for Approval/Review of the Business Separation and Unbundling	Basilan Electric Cooperative, Inc. (BASELCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-254MC	Plans (BSUP), and Accounting Cost Allocation Manual (ACAM) Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of the Implementing Rules and Regulations In the Matter of the Application for Authority to Retire the Lucena-1 Substation Located at Lucena City, Quezon Province and to Withdraw from the Service the Equipment and/or Machinery Installed therein, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-255MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Lack of Certificate of Compliance COC)	Avon River Power Holding Corporation	On-going
2005-256MC	In the Matter of the Application for Authority to Dispose by Way of Absolute Sale, of Certain Properties Located at Barangay Barangka, Marikina City and Municipality of Cainta, Rizal with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-257MC	In the Matter of the Application for Authority to Purchase, Install and Operate Equipment under the Bank of the Philippine Islands (BPI) PHP30M Stand-By Credit, with Prayer for Provisional Authority	San Fernando Electric Light And Power Company, Inc. (SFELAPCO)	On-going
2005-258MC	In the Matter of the Application for the Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP) and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 Of R.A 9136 and Rule 10 of its Implementing Rules and Regulations	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	On-going
2005-259MC	In the Matter of the Application for the Conversion of Dollar Loan to Peso Loan	Cagayan Electric Light And Power Company, Inc. (CEPALCO)	On-going
2005-260MC	In the Matter of the Violation of Provisions of Republic Act No. 9136 and its Implementing Rules and Regulations	Iligan Light and Power Company, Inc. (ILPI)	On-going
2005-261MC	In the Matter of the Application to Charge Royalty Fee to Direct Connection between National Transmission Corporation (TRANSCO), Distilleria De Bago, Inc., and Dynasty Management Development Corporation	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
2005-262MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in	Manila Electric Company (MERALCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-263MC	Tanay, Rizal, with Prayer for Provisional Authority In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Morong, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-264MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Teresa, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-265MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Pilillia, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-266MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Baras, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-267MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Cardona, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-268MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Jala-jala, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-269MC	In the Matter of the Application for (a) Approval of the Rehabilitation Program for Five (5) Years for the Distribution System of Floridablanca, Pampanga Amounting to Approximately Php 132,000,000.00; and (b) Authority to Transfer the Existing Substation and Increase its MVA Capacity to 15 MVA, and Extend the 69KV Lines to the New Location of the Substation, with Prayer for Provisional Authority	San Fernando Electric Light And Power Company, Inc. (SFELAPCO)	On-going
2005-270MC	In the Matter of the Application for Major Capital Projects for 2000 - 2005, namely: 1) Natumulan - Pueblo De Oro 69 KV line, 2) TRANSCO Aplaya - PKI 138 KV Line, 3) Pueblo De Oro Substation, 4) Macasandig Substation, 5) SCADA Project, 6)	Cagayan Electric Light and Power Company, Inc. (CEPALCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
	Reconductoring of 69KV Line from Cugman to Camaman-an, 7) 3-Phase Upgrading of Puerto-Alae Line, and 8) 138 KV Line for ECAC in the PHIVIDEA Area		On-going
2005-271MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Bohol Light Company, Inc. (BLCI)	On-going
2005-272MC	In the Matter of the Petition for Approval/Review of the Capital Projects to be Implemented in the Year 2005	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
2005-273MC	In the Matter of the Application for Direct Connection with Prayer for the Issuance of a Temporary Mandatory Order and/or Writ of Preliminary Injunction	Albay Agro-Industrial Development Corporation, Inc.	On-going
2005-274MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Non-implementation of Section 1, Articles III and IV of AGRA Guidelines)	Camotes Island Electric Cooperative, Inc. (CELCO)	On-going
2005-275MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Leyte III Electric Cooperative, Inc. (LEYECO III)	On-going
2005-276MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	On-going
2005-277MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Samar I Electric Cooperative, Inc. (SAMELCO I)	On-going
2005-278MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	On-going
2005-279MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Decision dated June 25, 2003 to ERC Case No. 2001-987)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	On-going
2005-280MC	In the Matter of the Application for Authority to Implement 2006 Major Capital Projects with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-281MC	In the Matter of the Application for Authority to Install, Construct and Maintain Proposed Major Capital Projects for Year 2006 with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	On-going
2005-282MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
2005-283MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
2005-284MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
2005-285MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	On-going
2005-286MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Albay Electric Cooperative, Inc. (ALECO)	On-going
2005-287MC	In the Matter of the Application for Authority to Implement 2006 Major Capital Projects, with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	On-going
2005-288MC	In the Matter of the Application for Approval of the Two (2) Contracts to Sell Subtransmission Lines and Substations of TRANSCO Located within the Subic Bay Freeport Zone, with Prayer for Provisional Authority	Subic Enerzone Corporation	On-going
2005-289MC	In the Matter of Dispute Resolution Between the National Power Corporation (NPC) and Manila Electric Company (MERALCO) Regarding their Transition Supply Contract (TSC)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated November 7, 2005. The ERC approved an Economic Dispatch Protocol and directed MERALCO to nominate on a monthly and daily basis its total system demand, which demand shall be subject to the dispatch protocol provided.
2005-290MC	In the Matter of Application for Direct Connection to National Power Corporation (NPC)	Cadiz Steel Corporation	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-291MC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets within the Franchise Area of North Cotabato Electric Cooperative, Inc. (COTELCO)	National Transmission Corporation (TRANSCO)	On-going
2005-292MC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets within the Franchise Area of Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	National Transmission Corporation (TRANSCO)	On-going
2005-293MC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets within the Franchise Area of South Cotabato Electric Cooperative, Inc. (SOCOTECO I)	National Transmission Corporation (TRANSCO)	On-going
2005-294MC	In the Matter of the Application for Approval of Applicant's Statements of Compliance and Compliance Plans to the Philippine Grid Code and Philippine Distribution Code Pursuant to the Provisions of Republic Act No. 9136	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
2005-295MC	In the Matter of Dispute Resolution between Northwind Power Development Corporation (NPDC) and National Transmission Corporation (TRANSCO) regarding Power Delivery Service (PDS)	Northwind Power Development Corporation (NPDC) and National Transmission Corporation (TRANSCO)	On-going
2005-296MC	In the Matter of the Application for the Conversion of Dollar Loan to Peso Loan	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
2005-297MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles V of AGRA Guidelines, non-submission of its generation rate and system loss)	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	On-going
2005-298MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Articles III and IV of AGRA Guidelines, non-submission of its generation rate and system loss)	Batanes Electric Cooperative, Inc. (BATANELCO)	On-going
2005-299MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Article IV of AGRA Guidelines, non-submission of its generation rate and system loss)	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
2005-300MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 1, Article IV of AGRA Guidelines, non-submission of its generation rate and system loss)	Busuanga Electric Cooperative, Inc. (BISELCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-301MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-986 Decision dated January 19, 2005)	Siasi Electric Cooperative, Inc. (SIASELCO)	On-going
2005-302MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2001-1007 Decision dated November 15, 2002)	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going
2005-303MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Late implementation of the approved rates)	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
2005-304MC	In the Matter of the Application for Authority to Install, Construct, Operate and Maintain a New 10 MVA 69 KV / 13.2 KV Substation and 69 KV Sub-Transmission Line Project, with Prayer for Provisional Authority	Antique Electric Cooperative, Inc. (ANTECO)	On-going
2005-305MC	In the Matter of the Application for Authority to Install, Construct and Maintain the SFELAPCO Electrical Distribution System under the Capital Expenditures Budget for Year 2005, with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
2005-306MC	In the Matter of the Application for the Approval of the Gamu 230 KV Substation Project with Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
2005-307MC	Bohol Light Company, Inc. (BLCI) vs. National Power Corporation (NPC), National Transmission Corporation (TRANSCO), Alturas Group of Companies, Alturas Supermarket Corp., Marcela Farms, Inc, Crust and Pepper Foodlane, Inc., ASC Meat Processing, Dao Water Pump, Coralandia Resort, Leonardo C. Uy, Lolito C. Uy, Marlito C. Uy, Nelira U. Fuertes, Enedina A. Uy, Ann Mildred U. Alturas, Clarenico Lium, Carolina Alvarez and John Does	Bohol Light Company, Inc. (BLCI)	On-going
2005-308MC	In the Matter of the Application for Authority to Secure a Seventy Five Million (PhP75,000,000.00) Peso Loan with the Development Bank of the Philippines (DBP) and to Mortgage the Properties Listed In Annex "D" hereof, with Prayer for Provisional Authority	Tarlac Electric Incorporated (TEI)	On-going
2005-309MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Non-compliance with the Decision dated November 2, 2004 in ERC Case No. 2003-165)	Basilan Electric Cooperative, Inc. (BASELCO)	On-going
2005-310MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Philippine Distribution Code - Significant Incident Reports-Power Outage)	First Laguna Electric Cooperative, Inc. (FLECO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2005
2005-311MC	In the Matter of the Application for Authority to Construct Emergency Capital Projects for the Year 2005, with Prayer for Provisional Authority	Bauan Electric Light System (BELS) through First Bay Power Corporation	On-going
2005-312MC	In the Matter of Violation Of ERC Orders, Rules and Regulations (Loan Condonation and Cross-subsidy Removal Scheme)	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
2005-313MC	In the Matter of Violation Of ERC Orders, Rules and Regulations (Loan Condonation and Cross-subsidy Removal Scheme)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
2005-314MC	In the Matter of the Application for Authority to Construct Electric Capital Projects for the Year 2005, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2005-315MC	In the Matter of the Application for Authority to Construct Electric Capital Projects for the Year 2005, with Prayer for Provisional Authority	Dagupan Electric Corporation (DECORP)	On-going
2005-316MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Loan Condonation and Cross-subsidy Removal Scheme)	Ticao Island Electric Cooperative, Inc. (TISELCO)	On-going
2005-317MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Loan Condonation and Cross-subsidy Removal Scheme)	La Union Electric Cooperative, Inc. (LUELCO)	On-going
2005-318MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Loan Condonation and Cross-subsidy Removal Scheme)	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
2005-319MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Loan Condonation and Cross-subsidy Removal Scheme)	Central Pangasinan Electric Cooperative, Inc. (GENPELCO)	On-going
2005-320MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Loan Condonation and Cross-subsidy Removal Scheme)	Abra Electric Cooperative, Inc. (ABRECO)	On-going
2005-321MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Loan Condonation and Cross-subsidy Removal Scheme)	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
2005-322MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Loan Condonation)	Batanes Electric Cooperative, Inc. (BATANELCO)	On-going

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